Folm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	٨Ι	PP	RO	VED)
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

N.M. OIL CONSERVA TONNIN 186025

an ARTESIA NAM doca

			•	- DOLA, NM 48210				
SUBMIT IN TRI	CA/Agreement, Name and/or No.							
Type of Well ☐ Gas Well ☐ Oth	and No. EDERAL 2							
Name of Operator APACHE CORPORATION	FATIMA VAS quez@apached			9. API Well No. 30-015-30237-00-S1				
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE SUITE 3000	3b. Phone No Ph: 432-81	. (include area code 8-1015		10. Field and Pool, or Exploratory LOCO HILLS			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	i)		11. County or	11. County or Parish, and State			
Sec 17 T17S R30E NWSW 23			EDDY C	OUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REPORT, OR	OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent ■	☐ Acidize	☐ Dee	=	☐ Production (Start/Resi				
☐ Subsequent Report	☐ Alter Casing	_	cture Treat	☐ Reclamation	☐ Well Integrity			
	□ Casing Repair	_	v Construction	Recomplete				
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	□ Temporarily Abandon	ng			
·	☐ Convert to Injection	Plug	g Back	■ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 740 mcf a day for 90 days from 03/01/2014 - 05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior								
to flaring.	NMOCD							
BIRDIE FEDERAL #5 30-015-30371 BIRDIE FEDERAL #9 30-015-36158 BIRDIE FEDERAL #10 30-015-36371 BIRDIE FEDERAL #17 30-015-39221 SEE ATTACHED FOR CONDITIONS OF APPROVAL								
Adminitsrative Order: CTB-47	Administrative Order: CTB-479-0							
Allocations:	NM OIL CONSERVATION ARTESIA DISTRICT							
· · · · · · · · · · · · · · · · · · ·					FEB 1 3 2015			
14. I hereby certify that the foregoing is	Electronic Submission # For APACH	E CORPORAT	ON, sent to the	ell Information System Carlsbad 05/01/2014 (14MMS0129SE	RECEIVED			
Name (Printed/Typed) FATIMA V	ASQUEZ		Title REGUL	ATORY ANALYST II				
Signature (Electronic S		Date02/24/2						
<u>.</u> .	THIS SPACE FO	OR FEDERA	L ORSTATE	lofeigefisir RECO	KD/			
Ammented Dr.			Title	A ////	Date			
Approved By Conditions of approval, if any, are attache	d Approval of this notice does		Title //FEB // / W5					
continuous of approvar, it any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		Office A	motor Backer	1			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	erson knowingly and	RLYBAD FIELD OFFICE	men or agency of the United			

Additional data for EC transaction #236380 that would not fit on the form

32. Additional remarks, continued

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

Birdie Federal 2 30-015-30237 Apache Corporation February 10, 2015 Conditions of Approval

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- .12. Comply with any restrictions or regulations when on State or Fee surface.

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