UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVERSE Ser

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010
al No

SUNDRY NOTICES AND REPORTS ON WELLS 811 S. FIRST STREET	NMLC029548A
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal ATESIA, NM 88210	6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Oth	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. COFFEE FEDERAL 11
2. Name of Operator APACHE CORPORATION .E-Mail:	Contact: FATIMA VASQUEZ fatima.vasquez@apachecorp.com	9. API Well No. 30-015-39226-00-S1
3a. Address 303 VETERANS AIRPARK LANE SUITE 300 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1015	10. Field and Pool, or Exploratory CEDAR LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, and State
Sec 18 T17S R31E NENW Lot C 1120FNL 1	650FWL	EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
—	Alter Casing	Fracture Treat	□ Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flari ng
	Convert to Injection	Plug Back	Water Disposal	···\$

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
Aoache is requesting permission to temporarily flare 480 mcf a day for 90 days from 03/01/2014 -

Apache is requesting permission to temporarily flare 480 mcf a day for 90 days from 03/01/2014 - 05/31/2014 on the wells listed below due to Frontier shutting Apache in. Gas will be measured prior to flaring.

COFFEE FEDERAL #1 30-015-31175 COFFEE FEDERAL #2 30-015-31058 COFFEE FEDERAL #3 30-015-31252 COFFEE FEDERAL #4 30-015-31593 COFFEE FEDERAL #5 30-015-31332 COFFEE FEDERAL #6 30-015-31333 COFFEE FEDERAL #7 30-015-31158 COFFEE FEDERAL #8 30-015-31129

Form 3150-5 (August 2007)

easur	ed K(/) 2/13/15 Accessied for record MMOCD
FF	ATTACHED FOR

NM OIL CONSERVATIONEE ATTACHED FOR ARTESIA DISTRICT FEB 1 3 2015 CONDITIONS OF APPROVAL

For APACHE CORPORA	ed by the BLM Well Information System ON, sent to the Carlsbad GHAN SALAS on 05/01/2014 (14MMS0081SE) Title REGULATORY ANALYST II
Name (Frimeurypeu) FATIMA VASQUEZ	Title REGULATORY ANALYST II
Signature (Electronic Submission)	Date 02/13/2014 ACCEPTED FOR RECORD
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false. fictitious or fraudulent statements or representations as to any matter	erson knowingly and willfully to make to any department or agency of the United within its inrisdiction

** BLM REVISED **

Additional data for EC transaction #235604 that would not fit on the form

32. Additional remarks, continued

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COFFEE FEDERAL #10 30-015-31576
COFFEE FEDERAL #11 30-015-39226
COFFEE FEDERAL #12 30-015-40957
COFFEE FEDERAL #13 30-015-40958
COFFEE FEDERAL #14 30-015-40959
COFFEE FEDERAL #15 30-015-41043
COFFEE FEDERAL #17 30-015-41036
COFFEE FEDERAL #19 30-015-41044
COFFEE FEDERAL #20 30-015-41045

Coffee Federal 11 30-015-39226 Apache Corporation February 10, 2015 Conditions of Approval

1. Report all volumes on OGOR reports.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

021015 JAM