	PARTMENT OF THE II UREAU OF LAND MANA	GEMENT	a district 0 2 2015	5. Lease Serial No.	: July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS FAK U Z 2015 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			U Z ZUIJ	6. If Indian, Allottee or Tribe Name	
abandoned we	II. Use form 3160-3 (API	D) for such proposals. REC	EIVED		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or N 891000303E	
1. Type of Well I. Type of Well Image: Second state Image: Second state	ler			8. Well Name and No POKER LAKE UI	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-27536	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area co Ph: 432-221-7379	ode)	10. Field and Pool, or Exploratory POKER LAKE; DELAWARE SW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 25 T24S R30E NENE 660FNL 660FEL				EDDY COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE NATURE O	OF NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	□ Acidize	Deepen	Product	ion (Start/Resume)	U Water Shut-O
☑ Subsequent Report	□ Alter Casing	Fracture Treat	C Reclama		U Well Integrity
	Casing Repair	New Construction	Recomp		Other Venting and/or Fl
Final Abandonment Notice	Change Plans	Plug and Abandon		 Temporarily Abandon ng Water Disposal 	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved	Ily or recomplete horizontally, k will be performed or provide operations. If the operation res	give subsurface locations and me the Bond No. on file with BLM/ sults in a multiple completion or t	rting date of any pr easured and true ve BIA. Required sub recompletion in a n	oposed work and approx rtical depths of all pertir sequent reports shall be new interval, a Form 316	ent markers and zones filed within 30 days 0-4 shall be filed once
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement. Wells	ration (clearly state all pertinen illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) its this sundry notice to re	It details, including estimated star give subsurface locations and me the Bond No. on file with BLM/ oults in a multiple completion or ed only after all requirements, inc eport the volume flared for	rting date of any pr easured and true ve BIA. Required sub recompletion in a n cluding reclamation	oposed work and approx rtical depths of all pertir ssequent reports shall be lew interval, a Form 316 1, have been completed,	ent markers and zones filed within 30 days 0-4 shall be filed once
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Additional data for EC transaction #222915 that would not fit on the form

32. Additional remarks, continued

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STATE - B10685 / POKER LAKE UNIT 115 / 30-015-28180-00-S1 NMLC061705A / POKER LAKE UNIT 118 / 30-015-29213-00-S1 NMLC061705A / POKER LAKE UNIT 78 / 30-015-27536-00-S1 NMLC061705A / POKER LAKE UNIT 80 / 30-015-27537-00-S1 NMNM030453 / POKER LAKE UNIT 82 30-015-27752-00-S1 NMNM0506A / POKER LAKE UNIT 83 / 30-015-27753-00-S1 STATE NMB10685 / POKER LAKE UNIT 84 / 30-015-29103-00-S1 NMLC061705B / POKER LAKE UNIT 86 / 30-015-27911-00-S1 NMLC061705B / POKER LAKE UNIT 86 / 30-015-27912-00-S1 NMLC061705B / POKER LAKE UNIT 87 / 30-015-27787-00-S1 NMLC061705B / POKER LAKE UNIT 89 / 30-015-27787-00-S1 NMLC061705B / POKER LAKE UNIT 89 / 30-015-27797-00-S1 NMN030453 / POKER LAKE UNIT 92 / 30-015-27798-00-S1 NMNM030453 / POKER LAKE UNIT 93 / 30-015-27798-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity at respective sales points.

4134 MCF was flared for the period Sept-Nov 2012