	n 3160-5 gust 2007) DE	UNITED STATES	s <b>nn</b> Nterior	M. OIL CONSERV 811 S. FIRST OILAR PHIST ARTESTA DIST	STREET RVATION		APPROVED D. 1004-0135 July 31, 2010	
*	SUNDRY NOTICES AND REPORTS ON WELES 1 3, 200				5. Lease Serial No. NMLC029395B			
<b>N</b> B	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
	<b>RECEIVEL</b> SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1.	Type of Well  SQ Oil Well  Gas Well  Oth	Gas Well 🗖 Other				8. Well Name and No. TURNER B 102		
2.	Name of Operator LINN OPERATING INCORPO	LLAHAN 9. API Well No. 30-015-26664-00-S1			0-S1			
3a	3a. Address3b. Phone600 TRAVIS STREET SUITE 5100Ph: 281HOUSTON, TX 77002Ph: 281			). (include area code 40-4272	)	10. Field and Pool, or Exploratory GRAYBURG		
4.	Location of Well <i>(Footage, Sec., T.</i> Sec 20 T17S R31E NWNE 99		)	γ		11. County or Parish, a EDDY COUNTY		
· · ·	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION	TYPE OF ACTION						
	Motice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	Dec Fra	epen cture Treat	Producti Reclamation	nplete  Solution  Orarily Abandon		
	<ul> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗖 Plu	v Construction g and Abandon g Back	<ul> <li>Recomp</li> <li>Tempora</li> <li>Water D</li> </ul>			
	Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi LINN HAS BEEN FLARING 72 FOR 15 DAYS DUE TO FROM PLEASE NOTE: THE FLARE POSSIBLY DUE TO BAD WEA	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil- nal inspection.) 2 MCF/D SINCE 1/24/201 TIER GAS PLANT BEIN PERMIT WAS SUBMITT	give subsurface the Bond No. co sults in a multip ed only after all I4 FROM NM IG DOWN. TED BUT SO	locations and measu n file with BLM/BI/ le completion or recorrequirements, include ILC029395B ANI	<ul> <li>red and true ver</li> <li>Required sub-ompletion in a n ling reclamation</li> <li>WOULD A:</li> <li>WOULD A:</li> </ul>	rtical depths of all pertine sequent reports shall be i ew interval, a Form 3160 a, have been completed, a SK PERMISSION T THROUGH THE WI	ent markers and zones. Filed within 30 days 1-4 shall be filed once and the operator has O FLARE S SYSTEM	
	WEREN'T EMAILED). WELLS IN THE TURNER B N		S FOLLOWS		TACHE	ED FOR	7 A T	
	API Well Name Well Number Type 30-015-26664 TURNER B #102 Oil 30-015-26665 TURNER B #103 Oil			CONDITIONS OF APPROVAL				
	4. I hereby certify that the foregoing is true and correct. Electronic Submission #233815 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by MEIGHAN SALAS on 04/30/2014 (14MMS0018SE) Name (Printed/Typed) TERRY B CALLAHAN Title REG COMPLIANCE SPECIALIST III							
				Title REG COMPLIANCE SPECIALIST III				
	Signature (Electronic Submission)			Date 01/30/201 ACCEPTED FOR RECORD				
	proved By			Title		FEB 1/1 por	Dater	
Cond certif	Conditions of approval, if any, are attached. Approval of this notice does not warrant c certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	4	m 2018	adam	
Title Sta	le 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make the day appartment of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
	** BLM REVISED **							
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## Additional data for EC transaction #233815 that would not fit on the form

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## 32. Additional remarks, continued

30-015-26696 TURNER B #104 Oil
30-015-26706 TURNER B #106 Oil
30-015-30211 TURNER B #115 Oil
30-015-28791 TURNER B #116 Oil
30-015-29387 TURNER B #132 Oil
30-015-29620 TURNER B #134 Oil
30-015-29621 TURNER B #135 Oil
30-015-29622 TURNER B #136 Oil 🚬 🔊 🔨 🔨
30-015-29622 TURNER B #136 OII 30-015-06181-TURNER B #001 OII 30-015-26637 TURNER B #004 OII
30-015-26637 TURNER B #094 Oil
30-015-26612 TURNER B #095 Oil
30-015-26618 TURNER B #096 Oil
30-015-26619 TURNER B #097 Oil
30-015-31062 TURNER B #127 Oil

## Turner B 102 30-015-26664 LINN Operating Incorporated February 11, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## JAM 021115