<u>Dístrict I</u> <sup>*</sup> . 1625 N. French I <u>Dístrict II</u>			40	E		State of New Ainerals & N		sourc	es			Form C-104 Revised August 1, 2011
811 S. First St., A District III	Artesia, NN	1 88210			O:	l Conservatio	n Division		Submit	one co	py to app	ropriate District Office
1000 Rio Brazos District IV 1220 S. St. Franc		nta Fe, NN	M 875(		122	20 South St. Santa Fe, NN	Francis Dr ⁄1 87505	•				AMENDED REPORT
	<u> </u>		-	<u>ST FO</u>	R ALL	OWABLE .	AND AUT	HO	RIZATION		[RANS]	PORT
Operator n									<sup>2</sup> OGRID Nun	ber	246	289
RKI EXPLORATION & PRODUCTION       3         210 PARK AVE, STE. 900       3         OKLAHOMA CITY, OK 73102       3										NW 03/1		
	<sup>4</sup> ÅPI Number <sup>5</sup> Pool Name <sup>6</sup> Pool										ool Code	#*
<b>30 - 0</b> 15-41						/ DRAW; DELA	NARE, EAST					8090
<sup>7</sup> Property C	ode	8	Prop	erty Nan		RDX FEDERAL S	<b>`</b>		<b>1</b>	° W	ell Numb	cr 5
<u> </u>	rface I (					KDX FEDERAL						5
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
Н	9	265		30E	.sot run	1650	NORTH	2	990		EAST EDDY	
<sup>11</sup> Bo	ttom He	ole Loc	atio									
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
<sup>12</sup> Lse Code		cing Meth	od	44	nnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective I	Date	<sup>17</sup> C-1	29 Expiration Date
F	(	Code P		Da 03/10	nte 9/2015 _	na			na		n	a
III. Oil a	nd Gas	Trans	sport									
<sup>18</sup> Transpor			-			<sup>19</sup> Transpor	ter Name					<sup>20</sup> O/G/W
OGRID						and Ad	dress	_				
774715	ļ	SHELL	TRAI	DING US	COMPA	NY						0
		РО ВО	)X 460	04, HOU	STON, T	< 77010						
504685		LOBOS	s mid	STREAM	1, LLC							G
		LOBOS MIDSTREAM, LLC 123 E MARCY, SANTA FE, NM 87501										
						•				_		
						•						

## IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Rea	dy Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
02/10/2015	02/1	9/2015	7655'	7613'	5714'- 7380'	na
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set	t	<sup>30</sup> Sacks Cement
17 1/2"		13 3/8"	J-55 54.5#	896'		900 SKS
12 1/4"		9 5/8" J-	55 40#	3571'		1400 SKS
7 7/8"		5 1/2"		7658'		1025 SKS
7 7/8"		ד "2 7/8	ubing	5620'		

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure				
03/19/2015	03/19/2015	03/28/15	24 hrs	2600 260					
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method				
64/64	227	1066	138		JET PUMP				
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belie <b>Ether Below</b>	en above is true and	OIL CONSERVATION DIVISION						
Printed name: Heat	ther Brehm		Title: DIST- R.S. Denjar						
Title: Regulat	ory Analyst		Approval Date: -15-15						
E-mail Address:	prehm@rkixp.com		· ·	······································					
Date: 04/01/2015	Phone: 405-5	922-9796	Pending BLM subsequent and scanned	A approvals will y be reviewed リ よい					

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Image: Complete	BI SUNDRY Do not use thi abandoned well SUBMIT IN TRIN 1. Type of Well ☑ Oil Well	Contact: HE UCTIONE-Mail: hbrehm@rkixp 2 , R., M., or Survey Description) ENE 1650FNL 990FEL W Lon	MENT S ON WELLS ill or to re-enter an for such proposals. ns on reverse side. ATHER BREHM` b. com b. Phone No. (include area code h: 405-996-5769 x: 405-996-5772	OMB Expire 5. Lease Serial No. NMNM100558 6. If Indian, Allottee 7. If Unit or CA/Age 8. Well Name and No RDX FEDERAL 9. API Well No. 30-015-41630 ) 10. Field and Pool, or BRUSHY DRA 11. County or Parish EDDY COUNT	e or Tribe Name reement, Name and/or No. 9 5 or Exploratory W;DELAWARE,EAST I, and State
Notice of Intent <ul> <li>Acidize</li> <li>Deepen</li> <li>Production (Start/Resume)</li> <li>Water Shut-Off</li> <li>Alter Casing</li> <li>Fracture Treat</li> <li>Reclamation</li> <li>Well Integrity</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Other Drilling Operations</li> <li>Convert to Injection</li> <li>Plug and Abandon</li> <li>Temporarily Abandon</li> </ul> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Water Disposal</li> <li>Temporarily Abandon</li> <li>Convert to Injection</li> <li>Plug Back</li> <ul> <li>Water Disposal</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Water Disposal</li> </ul> <li>Temporarily Abandonment Notices shall be filed with gravity state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true vertical deptils of all pertinent markers and and true vertical deptils of all pertinent markers and a conset. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMAR. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)</li> <li>SURFACE SUNDRY</li> <li>Well spud 02/10/15.</li> <li>On 02/11/15 drilled 17.5" hole to 889', total of 20 jts of 13 3/8", 54.5#, J-55, ST&amp;C, shoe set at 889, f.c</li>		COPRIATE BOX(ES) TO IN			ER DATA
Electronic Submission #296993 verified by the BLM Well Information System         For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad         Name (Printed/Typed)       HEATHER BREHM`         Title       REGULATORY ANALYST         Signature       (Electronic Submission)	<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi SURFACE SUNDRY</li> <li>Well spud 02/10/15. On 02/11/15 drilled 17.5" hole 889, f.c. set at 842. test lines to Lead 700 sx./ 215.6 bbls, yp 1 Tail 210 sx/ 47.3bbls, yp 1.33, bump plug 500 psi over lift psi circ 50 bbls/162 sk of crmt to su</li> </ul>	<ul> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul> Paration (clearly state all pertinent de lly or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices shall be filed o nal inspection.) to 889'. total of 20 jts of 13 is to 2,500 psi .73, #13.5 14.8# @ 1000 psi, floats held urface	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> <li>Plug Back</li> <li>tails, including estimated starting e subsurface locations and meass</li> <li>Bond No. on file with BLM/BI/s in a multiple completion or reconly after all requirements, including</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> <li>g date of any proposed work and approduced and true vertical depths of all pert</li> <li>Required subsequent reports shall b ompletion in a new interval, a Form 31 ling reclamation, have been completed</li> </ul>	<ul> <li>☐ Well Integrity</li> <li>☑ Other Drilling Operations</li> <li>○ximate duration thereof. inent markers and zones. e filed within 30 days 60-4 shall be filed once</li> </ul>
	Name (Printed/Typed)       HEATHER         Signature       (Electronic S	Electronic Submission #296 For RKI EXPLORATIO	DN & PRODUCTION, sent to Title REGUL	o the Carlsbad	vill ed

.

	D	UNITED STATES		OMB	I APPROVED NO. 1004-0135
	В	UREAU OF LAND MANA	GEMENT	5. Lease Serial No.	: July 31, 2010
	SUNDRY Do not use th abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RTS ON WELLS drill or to re-enter an D) for such proposals.	6. If Indian, Allottee	
	SUBMIT IN TRI	IPLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well X Oil Well	🗋 Gas Well 🔲 Ot	her		8. Well Name and No RDX FEDERAL	
2. Name of Oper RKI EXPLC	ator RATION & PROE	Contact: DUCTION E-Mail: hbrehm@r	HEATHER BREHM` kixp.com	9. API Well No. 30-015-41630	
	AVE STE. 900 A CITY, OK 7310	2	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772	) 10. Field and Pool, o BRUSHY DRA	r Exploratory W;DELAWARE,EAS
		T., R., M., or Survey Description,	)	11. County or Parish	, and State
	S R30E Mer NMP.S N Lat, 103.877710	SENE 1650FNL 990FEL ) W Lon		EDDY COUNT	Y, NM
	12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF S	SUBMISSION	•	TYPE O	FACTION	
□ Notice of	Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-Off
		□ Alter Casing	Fracture Treat	Reclamation	Well Integrity
🛛 Subsequer	Ĩ	Casing Repair	New Construction	Recomplete	Other Drilling Operation
🗖 Final Aba	ndonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Dinning Operation
determined the INTERMED On 2/15/15	at the site is ready for f DIATE SUNDRY drilled 12.25" hole	final inspection.) e to 3571'. Ran total of 84	ed only after all requirements, includ jts and a 20' pup of 9.625", 4	ding reclamation, have been completed,	and the operator has
LT&C csg. s test lines to	shoe set at 3,571, 4000 psi	f.c. set at 3,526'			
	x./ 410 bbls, vp 1.	92, #13,5.			
lead 1200 s tail 200 sx/ bump plug {	x./ 410 bbls, yp 1. 47.3bbls, yp 1.33, 500 psi over lift ps s throughout entire	14.8# i @ 2500 psi,floats held, c	irc 85 bbls/248 sk of cmt to si	urface. Had	
lead 1200 s tail 200 sx/ bump plug t good return	47.3bbls, yp 1.33, 500 psi over lift ps	14.8# i @ 2500 psi,floats held, c e cmt job s true and correct. Electronic Submission #2	296999 verified by the BLM We ATION & PRODUCTION, sent to	II Information System	
lead 1200 s tail 200 sx/ bump plug good return	47.3bbls, yp 1.33, 500 psi over lift ps s throughout entire	14.8# i @ 2500 psi,floats held, c e cmt job s true and correct. Electronic Submission #2 For RKI EXPLORA	296999 verified by the BLM We ATION & PRODUCTION, sent to	II Information System	
lead 1200 s tail 200 sx/ / bump plug { good return	47.3bbls, yp 1.33, 500 psi over lift ps is throughout entire ify that the foregoing is <i>(/Typed)</i> HEATHE	14.8# i @ 2500 psi,floats held, c e cmt job s true and correct. Electronic Submission #/ For RKI EXPLORA R BREHM	296999 verified by the BLM We ATION & PRODUCTION, sent to Title REGUL	II Information System o the Carlsbad LATORY ANALYST	
lead 1200 s tail 200 sx/ 4 bump plug & good return	47.3bbls, yp 1.33, 500 psi over lift ps is throughout entire ify that the foregoing is	14.8# i @ 2500 psi,floats held, c e cmt job s true and correct. Electronic Submission #2 For RKI EXPLORA R BREHM Submission)	296999 verified by the BLM We ATION & PRODUCTION, sent to Title REGUL Date 04/01/2	II Information System o the Carlsbad ATORY ANALYST	
lead 1200 s tail 200 sx/ 4 bump plug & good return 14. Thereby certi Name ( <i>Printed</i> Signature 	47.3bbls, yp 1.33, 500 psi over lift ps is throughout entire ify that the foregoing is <i>i/Typed)</i> HEATHER (Electronic is oval, if any, are attached	14.8# i @ 2500 psi,floats held, c e cmt job s true and correct. Electronic Submission #2 For RKI EXPLORA R BREHM Submission) THIS SPACE FC	296999 verified by the BLM We ATION & PRODUCTION, sent to Title REGUL Date 04/01/2 DR FEDERAL OR STATE	II Information System o the Carlsbad LATORY ANALYST	als will ewed
lead 1200 s tail 200 sx/ 4 bump plug & good return 14. Thereby certi Name (Printed Signature Approved By Conditions of appro- certify that the apply	47.3bbls, yp 1.33, 500 psi over lift ps is throughout entire ify that the foregoing is <i>(/Typed)</i> HEATHE! (Electronic) oval, if any, are attache icant holds legal or eq e the applicant to condu	14.8# i @ 2500 psi,floats held, c e cmt job s true and correct. Electronic Submission #// For RKI EXPLORA R BREHM Submission) THIS SPACE FC ed. Approval of this notice does uitable title to those rights in the uct operations thereon.	296999 verified by the BLM We ATION & PRODUCTION, sent to Title REGUL Date 04/01/2 DR FEDERAL OR STATE	II Information System o the Carlsbad ATORY ANALYST	

	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAC				OMB N Expires	APPROVED 10. 1004-0135 1 July 31, 2010
SUNDRY	NOTICES AND REPOR	RTS ON WEL			.ease Serial No. IMNM100558	
Do not use the abandoned we	is form for proposals to c II. Use form 3160-3 (APD	drill or to re-ei )) for such pro	nter an posals.	6. 11	f Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruct	tions on rever	se side.	7. 11	f Unit or CA/Agre	ement, Name and/or No.
1. Type of Well □ Gas Well □ Oth	ıer				ell Name and No DX FEDERAL S	
2. Name of Operator RKI EXPLORATION & PROD	Contact:  -	EATHER BRE	EHM`		PI Well No. 0-015-41630	
3a, Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 73102	2	3b. Phone No. (i Ph: 405-996- Fx: 405-996-5	5769	e) 10. B	Field and Pool, or BRUSHY DRA	Exploratory W;DELAWARE,EAST
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11.	County or Parish,	and State
Sec 9 T26S R30E Mer NMP S 32.064530 N Lat, 103.877710				E	DDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, REPOR	RT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
□ Notice of Intent	Acidize	Deepe:	n	Production (S	tart/Resume)	U Water Shut-Off
	□ Alter Casing	Fracture	re Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	🗖 New C	onstruction	Recomplete		Ø Other Drilling Operations
Final Abandonment Notice	Change Plans	🗖 Plug at	nd Abandon	Temporarily I	Abandon	Drining Operations
	Convert to Injection	🗖 Plug B	ack	U Water Dispos	al	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide t l operations. If the operation rest pandonment Notices shall be filed	ive subsurface loc he Bond No. on fi alts in a multiple c	ations and meas le with BLM/BL ompletion or rec	ured and true vertical of A. Required subseque ompletion in a new int	depths of all pertine nt reports shall be terval, a Form 310	nent markers and zones. filed within 30 days 50-4 shall be filed once
PRODUCTION SUNDRY						
On 02/20/15 drilled 7.875" hol Float=7,613'.	e to 7655'. Ran 5.5" 17# H	CP110 BTC c	asing. Shoe=	7,655'.		
1st stage 450 sacks PVL, 13. plug bumped with 1300 psi. fir	0# yield 1.48 nal lift 700 psi. 1 bbl bled b	ack. Floats hel	d. Full returns	5. <sub>.</sub>		
2nd stage						
Lead 400 sacks 35/65 Poz/C Tail 175 sacks PVL 13.0# yiel	12.9# yield 1.91 . d 1.48					
bumped plug with 1,500 psi or						
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2 For RKI EXPLORA	97006 verified b TION & PRODU	by the BLM We CTION, sent t	Il Information Syst	em	
Name(Printed/Typed) HEATHER	R BREHM	Т	itle REGUI	ATORY ANALYS	ST	
Signature (Electronic S	Submission)	C	Date 04/01/2	2015		
	THIS SPACE FO	R FEDERAL	OR STATE	1		
A norminal By			Title	Pending BL	M approvals	ved =
Approved By	d Approval of this notice does r	— — — <u>+</u>	Title		ed AD	
entify that the applicant holds legal or equivient would entitle the applicant to condu- which would entitle the applicant to condu-	uitable title to those rights in the s	subject lease	Office	and scarin		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	rime for any perso o any matter with	on knowingly and n its jurisdiction	d willfully to make to a	any department of	agency of the United
** OPERA1	OR-SUBMITTED ** OF	PERATOR-SI	BMITTED		SUBMITTED	, <b>*</b> *

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## Additional data for EC transaction #297006 that would not fit on the form

## 32. Additional remarks, continued

Floats held. No cement back to surface. Had full returns entire job.

Rig released 02/21/15.

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B SUNDRY Do not use thi abandoned we	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP PLICATE - Other instruc	NTERIOR GEMENT RTS ON WI drill or to re D) for such p	-enter an proposals.		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM100558 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No 8. Well Name and No.			
Oil Well 🗖 Gas Well 🗖 Oth					RDX FEDERAL 9	5		
2. Name of Operator RKI EXPLORATION & PROD	Contact: UCTIONE-Mail: hbrehm@r	HEATHER B kixp.com	REHM'		9. API Well No. 30-015-41630			
3a. Address 210 PARK AVE STE. 900 OKLAHOMA CITY, OK 73102	2	3b. Phone No Ph: 405-99 Fx: 405-996		)	10. Field and Pool, or BRUSHY DRAV	Exploratory V;DELAWARE,EAST		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)			11. County or Parish,	and State		
Sec 9 T26S R30E Mer NMP S 32.064530 N Lat, 103.877710					EDDY COUNTY	′, NM		
12. CHĖCK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION				
□ Notice of Intent	🗖 Acidize	🗖 Dee	pen	Produc	tion (Start/Resume)	U Water Shut-Off		
—	🗂 Alter Casing	🗖 Frac	ture Treat	🗖 Reclam	ation	Well Integrity		
🛛 Subsequent Report	Casing Repair		Construction	🗖 Recom		Other Drilling Operations		
Final Abandonment Notice	□ Change Plans □ Convert to Injection	🗖 Plug	g and Abandon Back	□ Tempo □ Water I	rarily Abandon	Drining Operations		
<ul> <li>13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f</li> <li>COMPLETION SUNDRY</li> <li>Completion activities began of DV Tool @5514'. PBTD @767</li> <li>Pressured tested 5 1/2" Prod I 03/12/15 Frac &amp; Perf (5,714'-7 03/15/15 drill out plugs 03/16/15 flowback</li> <li>03/17/15 run jet pump / AS1-&gt; 03/18/15 flowback</li> <li>Well is Producing.</li> </ul>	ally or recomplete horizontally, rk will be performed or provide loperations. If the operation re andonment Notices shall be fil inal inspection.) n 03/04/15. 10'. Estimated TOC @ 2,5 Csg to 6150 psi. held pre 7,380')TOTAL SAND=435 K packer at 5611.44? / EC	give subsurface the Bond No. or sults in a multipl ed only after all 550'. Ssure for 30 r 5,980 LBS//L <sup>-</sup>	locations and measu i file with BLM/BI/ e completion or recere requirements, include ninutes. IR=9,364 BBLS	red and true v A. Required su ompletion in a ing reclamatio	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
	Electronic Submission # For RKI EXPLOR/	297002 verifie ATION & PROI	OUČTION, sent to	o the Carlsba	ad .			
Name( <i>Printed/Typed</i> ) HEATHER	R BREHM		Title REGUL	ATORY AN	ALYST	·		
Signature (Electronic S	Submission)		Date 04/01/2	<u>(</u>	annovals	will		
	THIS SPACE FO	OR FEDERA	L OR STATE	o pendi	ng BLM approvals	ied		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to condu- which would entitle the applicant to condu-	uitable title to those rights in the	s not warrant or e subject lease	Title	subse	ng BLM approvais quently be review canned A	Date		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United		
** OPERA1	OR-SUBMITTED ** O	PERATOR-	SUBMITTED *	* OPERA	OR-SUBMITTED	**		

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Form 3160-4 (August 2007)	,		DEPAR BUREA	TMEN	T OF	TATES THE IN MANAG								OM Expi	IB No. l ires: Jul	PROVED 004-0137 y 31, 2010
	WELL	COMPL	ETION C	R RE	CON	IPLETI	ON R	EPOR	T AND	L	CG			ease Serial IMNM100		
la. Type of	Well 🛛	Oil Well	🗖 Gas	Well	DD	ry 🖸	Other						6. If	Indian, All	lottee o	r Tribe Name
b. Type of	Completion	_	ew Well r	U Wo	k Ove		Deepen	🗖 Pli	ug Back		🗖 Diff. I	Resvr.	7. Unit or CA Agreement Name and No.			
2. Name of RKI EXI	Operator PLORATIO	N & PRO	DUCTION	-Mail: h		Contact: I n@rkixp.		ER BRE	НМ					ease Name RDX FEDE		
3. Address			E 900 OK 73102	,			3a. Ph	Phone 1 : 405-9	No. (inclu 96-5769	ıde	area code	;)	9. A	PI Well No	).	30-015-41630
4. Location					ordan	e with Fe						×	10. I	Field and Po	ool, or	Exploratory
At surfac	e SENE	1650FNL	990FEL 3	2.06453	80 N L	.at, 103.8	77710	W Lon								DÉLAWARE,EAST Block and Survey
At top pr	rod interval	reported be	elow SEN	IE 1650	FNL 9	990FEL 3	32.0645	30 N Lat	t, 103.87	77	10 W Loi	n .	0	r Area Se	c 9 T2	6S R30E Mer NMP
At total o	depth SEI	NE 1650F	NL 990FEI	_ 32.064	1530 I	N Lat, 10	3.87771	I0 W Lor	า					County or P DDY	'arish	13. State NM
	Date Spudded     15. Date T.D. Reached     16. Date Completed       02/10/2015     02/19/2015     □ D & A     ⊠ Ready to Prod.       03/18/2015     03/18/2015											Prod.	17. 1	Elevations ( 31	DF, KI 25 GL	B, RT, GL)*
18. Total De	epth:	MD TVD	7655 7655		19. F	lug Back	T.D.:	MD TVD		761 791		20. Dep	th Bri	dge Plug Se		MD TVD
21. Type El CEMEN	ectric & Oth IT, POR, R		nical Logs R	un (Subi	nit coj	by of each	)				Was	well cored DST run? ctional Sur		🕅 No	□ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing an	d Liner Rec	ord <i>(Repo</i>	rt all strings	<u> </u>	<u></u>		1.	_	<b>.</b>			T				r
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (ME		Bottom (MD)		Cemente Depth			Sks. & Cement	Slurry (BB)		Cement	Top*	Amount Pulled
17.500	13.	.375 J55	54.5	Ì	Ó	88	9	- <u>^</u>			90	0	262		0	
12.250		.625 J55	40.0		0	357			-		140		457		0	
7.875	5.5	00 P110	17.0		0	765	5	551	4		102	5	300		2550	
									+					<u></u>		
24. Tubing Size I	Record Depth Set (N		cker Depth	(MD)	Siz	a Dei	pth Set (1	MD)	Packer E	Dent	ь (MD)	Size	De	pth Set (M		Packer Depth (MD)
2.875		5620	leker Deptir	5611	512				T deker L	Jep.		<u> </u>		par ber (m		Taeker Deput (MD)
25. Producin	ig Intervals					2		ation Ree			<u> </u>					
·····	rmation DELAV		Тор	5714	Bott	om 7380	I	Perforate	d Interva		7290	Size 3.13		No. Holes	ACTI	Perf. Status
<u>A)</u> B)	DELAV			5714		7360			. 5714		7380	3.13		240	ACTI	VE
C)															ļ	
D) 27. Acid, Fra	atura Traat	mant Can	ant Saugar	Eta												
	Depth Interva		ient squeeze	, EIC.					 Amount a	und '	Type of N	Aaterial				
			80 20# LIN	EAR,15%	6 HCL	,20# BOR	ATE,16/3	0 WHITE	,16/30 SI	UPE	R//TOTA	L SAND= 4	35,98	0 LBS//LTR	= 9,364	BBLS
							· · ·						,	<u></u>		
28. Productio	on - Interval	A														
Produced	Test Date 03/28/2015	Hours Tested 24	Test Production	Oil BBL 227.(	M	as ICF 138.0	Water BBL 1066	Соп	Gravity r. API 42.0		Gas Gravit		Producti	ion Method	OTHE	ER
Size	Tbg. Press. Flwg. 2600		24'Hr. Rate	Oil BBL		as ICF	Water BBL	Gas: Rati	0		Well S					
64/64 28a. Product	SI ion - Interva	260.0 1 B		227	I	138	106	<u> </u>	607			POW				
Date First	Test Date	Hours Tested	Test Production	Oil BBL	G M	as CF	Water BBL		Gravity :. API		Ġ Gi		a BL	M appro	ovals	will red
Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL		as CF	Water BBL	Gas: Rati			Wel	subsec	g BLM approvals will quently be reviewed canned AD			
(See Instruction							u	NFORN	IATION	sv		anu s				

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28b. Produ	iction - Interv	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status	L,			
28c. Produ	iction - Interv	al D		· · · · · · · · · · · · · · · · · · ·			•	•					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus				
29. Dispos SOLD	ition of Gas(S	Sold, used	for fuel, vente	ed, etc.)									
Show a tests, ir	ary of Porous all important z acluding deptl coveries.	ones of p	orosity and co	ontents there	of: Cored ir tool open,	ntervals and al flowing and s	l drill-stem hut-in pressures		31. For	mation (Log) Markers			
	Formation		Тор	Bottom		Descriptions	s, Contents, etc.			Name	Top Meas. Depth		
DELAWAR CHERRY ( BRUSHY (		NYON	3608 4733 5792	4733 5792 7380	OIL	TER -GAS -GAS			TO BTI DE CH BR	SLTER P SALT M SALT LAWARE/BELL CANYON ERRY CANYON USHY CANYON NE SPRING	885 3190 3410 3608 4733 5792 7436		
							:	2					
This w	onal remarks ( ell did comp structed to re	lete 105'	deeper than	originally i	proposed o npletion rep	n APD. BLM port.	was notified and	d					
1. Elec	enclosed attac strical/Mechar dry Notice for	ical Logs				2. Geologic R 5. Core Analy	•		DST Rep Other:	port 4. Directio	nal Survey		
34. I hereb	y certify that t	he forego	Electro	onic Submi	ssion #2972	87 Verified b	ct as determined fi by the BLM Well DUCTION, sent t	Inform	ation Sys	records (see attached instructi stem.	ons):		
Name (	please print)	HEATHE	RBREHM				Title REG	ULATO	DRY ANA	ALYST			
Signatu	ire	(Electron	ic Submissic	on)			Date 04/06	6/2015					
Title 18 U. of the Unit	S.C. Section 1 ed States any	001 and 1 false, ficti	Fitle 43 U.S.C tious or fradu	C. Section 12 lent stateme	212, make it ents or repre	a crime for an sentations as t	ny person knowing o any matter with	gly and y in its jur	willfully isdiction	to make to any department or a	igency		

\*\* ORIGINAL \*\*