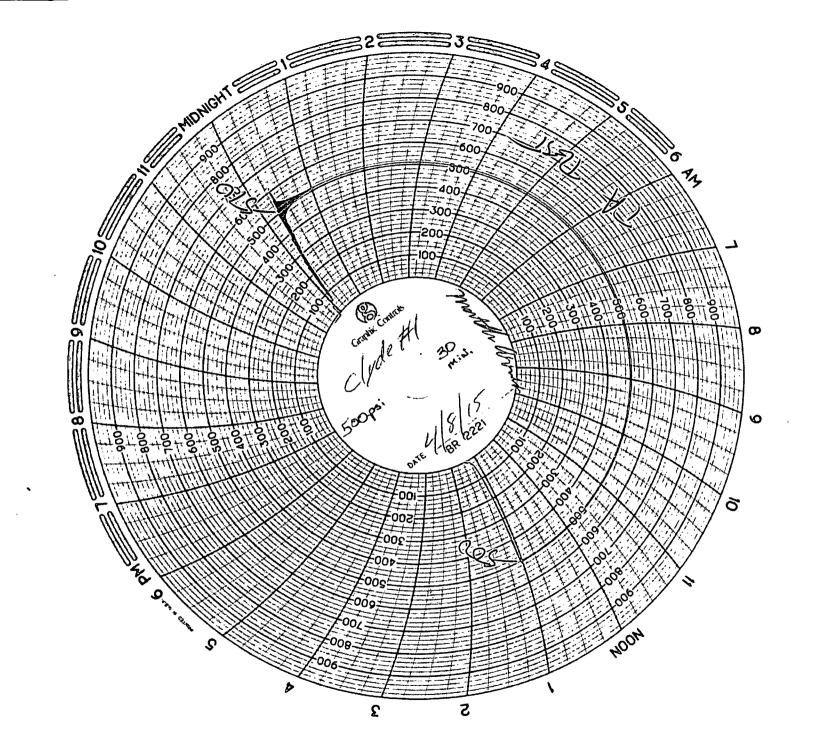
Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
District 1 (575) 393-6161	Energy, Minerals and Natu	ural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-015-32320	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	e of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE .
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & C	Sas Lease No.
	CES AND REPORTS ON WELLS	3	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CLYDE		
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number 19. OGRID Number 4323		
2. Name of Operator CHEVRON USA INC				
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		10. Pool name or Wildcat UNDES;DELAWARE		
4. Well Location				
Unit Letter <u>P: 660'</u>	feet from the <u>SOUTH</u>	line and	feet from the	EASTline
Section 22	Township 23S	Range 26E	NMPM	County EDDY
	11. Elevation <i>(Show whether DR</i> 3286'	R, RKB, RT, GR, etc.	c.)	
PERFORM REMEDIAL WORK I TEMPORARILY ABANDON I PULL OR ALTER CASING I DOWNHOLE COMMINGLE I	PLUG AND ABANDON	REMEDIAL WO COMMENCE DR CASING/CEMEN		ALTERING CASING P AND A
of starting any proposed wor proposed completion or reco 04/08/2015 TEST CASING	TO 500 PSI FOR 30 MINUTES.	oRIGINAL CHA	ompletions: Attach	wellbore diagram of
OTHER: 13. Describe proposed or completion of starting any proposed word proposed completion or recompletion	rk). SEE RULE 19.15.7.14 NMA ompletion. TO 500 PSI FOR 30 MINUTES. ABANDONED.	ORIGINAL CHA	nd give pertinent da ompletions: Attach RT & COPY OF C ed 7-	tes, including estimated date wellbore diagram of HART IS ATTACHED. NM OIL CONSERVA T ARTESJA DISTRICT APR 1 3 2015
OTHER: 13. Describe proposed or comple of starting any proposed wor proposed completion or reco 04/08/2015 TEST CASING WELL IS TEMPORARILY	rk). SEE RULE 19.15.7.14 NMA mpletion. TO 500 PSI FOR 30 MINUTES. ABANDONED. Imposory Abandon Unit 4/ LUST //	pertinent details, a C. For Multiple Co ORIGINAL CHA $\frac{1}{26}$ 201 26 201 20 7 $(12$	nd give pertinent da ompletions: Attach RT & COPY OF C	tes, including estimated date wellbore diagram of HART IS ATTACHED. NM OIL CONSERVA T ARTESJA DISTRICT
OTHER: 13. Describe proposed or completion of starting any proposed word proposed completion or records 04/08/2015 TEST CASING WELL IS TEMPORARILY	rk). SEE RULE 19.15.7.14 NMA ompletion. TO 500 PSI FOR 30 MINUTES. ABANDONED.	pertinent details, a C. For Multiple Co ORIGINAL CHA $\frac{1}{26}$ 201 26 201 20 7 $(12$	nd give pertinent da ompletions: Attach RT & COPY OF C ed 7-	tes, including estimated date wellbore diagram of HART IS ATTACHED. NM OIL CONSERVA T ARTESJA DISTRICT APR 1 3 2015
OTHER: 13. Describe proposed or comple of starting any proposed wor proposed completion or reco 04/08/2015 TEST CASING WELL IS TEMPORARILY Spud Date:	rk). SEE RULE 19.15.7.14 NMAG ompletion. TO 500 PSI FOR 30 MINUTES. ABANDONED. Impotory Abandon Unit 4/ LAST 10 Rig Release Da	pertinent details, a C. For Multiple Co ORIGINAL CHA 26/201 26/201 207/10 207/10	nd give pertinent da ompletions: Attach RT & COPY OF C ed 7- 004	tes, including estimated date wellbore diagram of HART IS ATTACHED. NM OIL CONSERVA T ARTESJA DISTRICT APR 1 3 2015
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