

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21141
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Holstun SWD
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat SWD Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	
2. Name of Operator Nearburg Producing Corporation	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>4</u> Township <u>20S</u> Range <u>25E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592.6 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Repair and MIT test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Worked over well 3/17-26/2015. Pulled tubing and packer to replace bad tubing (1 joint with hole, 11 bad joints total). Set RBP and tested up the hole to determine casing integrity. Determined previous problem was faulty packer seal. Casing tested good. Ran internally coated tubing and refurbished packer back in hole. Set packer and tested casing to 500# for 30 minutes w/ no loss of pressure.

NMOCD witnessed MIT on 3/27/2015 and okayed return to injection.

NM OIL CONSERVATION
ARTESIA DISTRICT

APR 06 2015

RECEIVED

Position of Packer?
see attached

Spud Date:	<input type="text"/>	Rig Release Date:	<input type="text"/>
------------	----------------------	-------------------	----------------------

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Green TITLE Marketing Manager DATE 3-31-15

Type or print name Tim Green E-mail address: tgreen@nearburg.com PHONE: 432-818-2940

For State Use Only

APPROVED BY: Reynolds TITLE Compliance Officer DATE 4/13/15
Conditions of Approval (if any):

Nearburg Producing Company

Rod and Tubing Detail as of: 3-25-2015 Bill Young

Well Name Holstun SWD #1

Tubing Detail:

1	2 3/8" x 5 1/2" AS 1x pkr (nickel plated) w/ pump out plug WLE	5.85
1	2 3/8" Pump Out Plug WEG	0.35
	Equipment below seating nipple	<u>6.20</u>

1	2 3/8" x 4 1/2" AS T2 On/Off tool w/ 1.875" Baker F sst profile	1.71
1	2 7/8" 8rd (box) x 2 3/8" 8rd (pin) SST x-over	0.28
322	2 7/8" L-80 6.5# EUE 8rd IPC (TK70) tubing	10163.12
	Equipment above seating nipple	<u>10165.11</u>
	Distance RKB to tbg hanger	16.00
		<u>10181.11</u>

Less length of compression - 4.38

Effective setting depth of seating nipple 10176.73

Bottom of WLEG 10182.93

Packer Depth

Perfs @ 10,274'- 10,600' (open hole)

PBTD @ 10,600'.

Pkr set @ 10,182.93'

Bill Young