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	District I 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Recourses		Form C-141	
	District III Con District III Oil Con		Revised October 10, 2003 Submit 2 Copies to appropriate	
	1000 Rio Brazos Road, Aztec, NM 87410 District IV	uth St. Francis Dr.	District Office in accordance with Rule 116 on back	
	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	Fe, NM 87505	side of form	
	Release Notification and Corrective Action			
		OPERATOR	🔲 Initial Report 🛛 Final Report	
	Name of Company Apache Corporation	Contact Bruce Baker		
123	Address PO Box 1849, Eunice, NM 88231 Facility Name NB Tween #25	Facility Type Production Wel	<u> </u>	
	Surface Owner Unknown Mineral Owner	er State	Lease No. 30-015-39075	
	Unit Letter Section Township Range Feet from the No	rth/South Line Feet from the Ea	ast/West Line County	
	C 25 17S 28F 990'	FNI 2120'	FWI Eddy	
		Longitudo		
	Lautuut Longitude			
	NATUR Type of Release Oil and Produced Water	Volume of Release 80 barrels	Volume Recovered 60 barrels	
	Source of Release Flowback	Date and Hour of Occurrence	Date and Hour of Discovery	
	Was Immediate Notice Given?	If YES, To Whom?	//18/12	
	Yes No Not Require	ed Mike Bratcher		
	By Whom? Natalie Gladden Date and Hour 7/19/12 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.			
10791				
語語語	If a Watercourse was Impacted, Describe Fully.*		SEP 95 2013	
69		e sametaite de pertos titas en contra en		
	Describe Cause of Problem and Remedial Action Taken.* Well flowed back during a work-over procedure to pull stuck tubing.		NMOCD ARTESIA	
			work at the NP Tween #25 A liner had	
	been installed prior to the installation of the wellhead to inhibit the downward migration of constituents during the drilling and work-over			
	of the wellhead. Soil samples were collected from the site at ground surface and field tested for chlorides. The samples were then submitted to a commercial laboratory for chloride. BTEX and TPH (GRO/DRO) analyses. Laboratory readings returned with high chloride.			
results across the release area with appreciable BTEX and TPH readings near the wellhead. The affected areas from			ffected areas from the release were	
	scraped down one foot until the walls and bottoms of the scraped samples were collected from the excavation walls and composite	scraped down one foot until the walls and bottoms of the scraped areas field tested below 250 mg/kg for chlorides. Representative grab		
	submitted to a commercial laboratory for chloride analyses. All samples returned results below 250 mg/kg except for the south wall of the			
四時間	backfilled with clean, imported soil and contoured to the surrounding location.			
85 8	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and			
期目	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability			
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other			
N.	federal, state, or local laws and/or regulations.			
Lies		<u>OIL CONSER</u>	EVATION DIVISION	
	Signature: Kune Berly university	Ammuna the Distint Course in a		
Selected -	Printed Name: Bruce Baker	Approved by District Supervisor:	Min	
<i>8</i>	Title: environmental Tech	Approval Date: 4/20/15	Expiration Date:	
	E-mail Address: Jacou baken Range barrow	Conditions of Approval		
Į.	$\frac{2}{2} = \frac{2}{2} \left(\frac{1}{2} + \frac{1}{2} \right)$	Conditions of Approval.	En l Attached	
į *	Date: D = 30 - 1.5 Phone: (575) 394-1503 Attach Additional Sheets If Necessary		7DD-11-11-	
			CKF-100Q	