Office Section Description Revised July 18, 2013 Office Stars Prencis Proba, Not 8210 Dataset 11 - (257) 748-1238 Nr Prencis Proba, Not 8210 Dataset 11 - (257) 748-1238 Nr Prencis Proba, Not 8210 Dataset 12, 2013 Prencis Pro- Proba, Santa Fe, Not Santa Fe, Not 8750 Santa Fe, Not 8750 Santa Fe, Not 8750 Nr Prencis Proba, Santa Fe, Not Santa Fe, Not 8750 Nr Prencis Probability 18, 2013 Nr Prencis Prencis Probability 18, 2013 Nr Prencis Prencis Prencis Probability 18, 2013 Nr Prencis Pre	Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
1033 Threads (J., 1648), NN 88240 Description (J. 1648), NN 84403 State (J. 1648),	Office District I = (575) 393-6161		ral Resources	Revised July 18, 2013
Bit S First S, Antesia, NM 8210 DIL CONSEK VA FION DIVISION Bit S First S, Antesia, NM 8210 DI 200 Suth S. Francis Dr. Demonstrue - (60) 450-360 Santa Fc, NM 87505 Size S, Francis Dr. Santa Fc, NM 87505 Size S, Francis Dr. SunDRY NOTICES AND REPORTS ON WELLS DO NOT USE FINIS FORM FOR FORMALS TO DUILL OR TO DEEPIN OR PLOB BACK TO A PECOSALS POPOD USE FINIS FORM FOR FORMALS TO DUILL OR TO DEEPIN OR PLOB BACK TO A PECOSALS POPOD USE FINIS FORM FOR FORMALS TO DUILL OR TO DEEPIN OR PLOB BACK TO A PECOSALS POPOD USE FINIS FORM FORMALS TO BALL OR TO DEEPIN OR PLOB BACK TO A PECOSALS A Address of Operator 9. OGRID Number 281994 I. Type of Well: Ol Well S Gas Well Other A Address of Operator 10. Pool name or Wildcat Artesia, Glories Yeso (6630) Rel Lake, San Andres (9723) A. Util Location 11. Elevation (Shore Welcher DR, RKB, RT, GR, etc.) Side Coll & Control Side Coll Address and Addres (9723) A. UL OR ALTER CASING MULTPLE COMPL SUBSEQUENT REPORT OF: REMEDIAL WORK ADDRE ALTERING CASING ADDRESS ADDR	1625 N. French Dr., Hobbs, NM 88240	2	WE	
Interpretent (1200 South St. Prancis Dr. State OH & Gas Lease No. Intercett / costs (1764 add) Intercett / costs (1764		OIL CONSERVATION DIVISION		
Dimensity - group information Santa Fe, NM 87505 6. State Oil & Gas Lease No. 2020 S. S. Prancis Dr. Sum Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name 2020 S. N. Prancis Dr. Sum Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name 2020 S. Prancis Dr. Sum Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name 2020 S. Prancis Dr. Sum Fe, NM Sum of Operator 9. OGRUD Number 281994 9. 1. Type of Well: Oil Well Q Gas Well Other 9. OGRUD Number 281994 9. 3. Address of Operator 10. Peol Dame or Wilden Artesia, Glorieth-Yeso (96330) Red Lake, San Antres (97253) 4. Well Location Unit Letter	District III - (505) 334-6178	1220 South St. Francis Dr.		
1200 S. K Franck Dr., Sami Fr. NM Internet of the second sec		Santa Fe, NM 87	7505 6.5	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name WELCH RL STATE 7. Lease Name or Unit Agreement Name WELCH RL STATE 8. Well Number #14 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OCRID Number #14 3. Address of Operator 10. Pool name or Wildest 4. Well Location Integer Agrees Unit Letter F. :2310_feet from the North 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639 (GI 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING GASING _ MARKING _ MARKER	1220 S. St. Francis Dr., Santa Fe, NM			state of the Gas Lease No.
Differential reservoir. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Internet of the inter				Lease Name or Unit Agreement Name
1. Type of Well: Oil Well ⊠ Gas Well _ Other 8. Well Number 281994 2. Name of Operator 9. OGRUD Number 281994 2. Name of Operator 10. Pool name or Wildeat c'o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Artesia, Glorieta-Yeso (96830) A. ddress of Operator 10. Pool name or Wildeat c'o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Artesia, Glorieta-Yeso (96830) A. Well Location 11. Provenship 17-8 Range 28-E NMPM Eddy County 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING MULTPLE COMPL COMMENCE PULLO AND REAMON COMMENCE ORILLING OPNS PAND A OWNHOLE COMMINGLE OTHER: Recompleted to San Andres SISBEQUENT REPORT OF: REF DAR REMEDIAL WORK PLUL OG AND BAANDON COMMENCE ORILLING OPNS PAND A OWNHOLE COMMINCLE COMMENCE COMMINGLE COMMENCE ORILLING OPNS PAND A 13. Describe propoed or completed operators. (Clearly stue all pertiment details, nellowing estimated data of staring any proposed work). SER MULLING OPNS PAND A <td colspan="3">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH</td> <td></td>	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
2. Name of Operator 9. OGRID Number 281994 18. OPERATING, LLC 10. Pool name of Wildcat 3. Address of Operator 10. Pool name of Wildcat c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 10. Pool name of Wildcat 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639 °CL 3639 °CL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING 13. DOWNALE COMMINGLE COMMENCE ORILLING OPNS. 14. Closer of Notice of Multiple Completion: And give performed date, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. for Multiple Completion: And give performed date, and give nertimed date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. for Multiple Completion: And give performed date, and give nertimed date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. for Multiple Completion: And give performed date: and diver starting any proposed work). SEE RULE 19.15.7.14 NMAC. for Multiple Completion: And give performed date: and divers without and give operformed date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. (Existing Yeso perfs are @ 3394'-3510'). Perfed lower San Andres @ 2776'-5170' 14. 0.400 with 12 the add & fraced without give operfs are @ 3394'-3510'). Perfed lower San Andres @ 2776'-5170' 15. DEVEL 19.12***********************************			8. 1	Well Number #14
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4. Well Location Unit Letter _ E				
Unit Letter_F : 2310 feet from the North line and 2310 feet from the West line Section NMPM Eddy County 11: Beyearian (Show whether DR, RKB, RT, GR, etc.) 1399 'GL 1400 'GL <td colspan="3">Co wike Fippin LLC, 5104 N. Sunivan, Farmington, NW 87401</td> <td></td>	Co wike Fippin LLC, 5104 N. Sunivan, Farmington, NW 87401			
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DUL OR ATTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PAND A COMMENCE DRILLING OPNS. DOWNHOLE COMMINGLE OTHER: Recompleted to San Andres X 13. Describe proposed or completed operations. (Clearly stute all pertinent datals, and give pertinent dates. including estimate date of starting any proposed work). SEE has recompleted this Yeso oil well to the San Andres as follows: On 4/9/15, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP Q 330' 25.12" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3394'-3510'). Perfed lower San Andres @ 2776'-3170' V(1-0.40" spf. Total 38 holes. On 4/15/15, treated w/1500 gal 15% HCL acid & fraced w/30,000# 100 mesh & 258,929# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 2752'. Perfed middle San Andres @ 2435'-2720' w/1-0.40" spf. Total 31 holes. On 4/16/15, treated perfs w/1500 gal 5% HCL acid & fraced w/30,000# 100 mesh & 258,929# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 2420'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 2061'-2388' w/1-0.40" spf. Total 31 oles. Treated perfs				
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DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER: Recompleted to San Andres Image: Close of the series proposed or completed operations. (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RE has recompleted this Yeso oil well to the San Andres as follows: On 4/9/15, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3350° & PT 5-1/2" cgg @ CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3394'-3510'). Perfed lower San Andres @ 2776'-3170' w/1-0.40" spf. Total 38 holes. On 4/15/15, treated w/1500 gal 15% HCL acid & fraced lower San Andres @ 2776'-3170' w/1-0.40" spf. Total 31 holes. On 4/16/15, treated perfs w/1500 gal 5%/HCL acid & fraced w/30,000# 100 mesh & 258,929# 40/70 Arizona sand in slick water. iet 5-1/2" CBP @ 2420'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 2061'-2388' w/1-0.40" spf. Total 31 oles. Total 31 oles. Total 31 holes. Un 4/16/15, treated perfs w/1500 gal 15% HCL acid & fraced w/30,200# 100 mesh & 165,487# 40/70 Arizona sand in slick water. iet 5-1/2" CBP @ 2420'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 2061'-2388' w/1-0.40" spf. Total 31 oles. iet 5-1/2" CBP @ 2420'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 2061'-2388' w/1-0.40" spf. Total 31 oles. Total 31 oles.			CASING/CEMENT JOB	
OTHER: □ OTHER: □ OTHER: □ Completed to San Andres ☑ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent detas, including estimated date of staring any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions. Attack wellbore diagram of proposed completion or recompletion. R.E. has recompleted this Yeso oil well to the San Andres as follows: On 4/9/15, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3350' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3394'-3510'). Perfed lower San Andres @ 2776'-3170' w/1-0.40" spf. Total 38 holes. On 4/15/15, treated w/1500 gal 15% HCL acid & fraced lower San Andres w/30,000# 100 mesh & 248,074# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 2752'. Perfed middle San Andres @ 2435'-2720' w/1-0.40" spf. Total 31 holes. On 4/16/15, treated perfs w/1500 gal 5%/HCL acid & fraced w/30,000# 100 mesh & 258,929# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 2420'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 2061'-2388' w/1-0.40" spf. Total 31 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,200# 100 mesh & 165,487# 40/70 Arizona sand in slick water. On 4/17/15, MIRUSU. Drilled CBPs @ 2420', 2752', & CO to CBP @ 3350'. On 4/18/15, landed 2-7/8" 6.5# J-55 tbg @ 3237'. Ran ump & rods. Released completion rig on 4/18/15. Completed the well as a single San Andres oil well. Following a test on the San Andres alone, the CBP @ 3350' will be removed and the well DHC as per State order DHC-4746. Signa Date: 1/21/14 Drilling Rig Release Date: 1/25/14 Intell 4/20/15				
13. Describe proposed or complete operations. (Clearly state all pertinent detals, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RE has recompleted this Yeso oil well to the San Andres as follows: On 4/9/15, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3350' & PT 5-1/2" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3394'-3510'). Perfed lower San Andres @ 2776'-3170' 10. 0.07 spf. Total 38 holes. On 4/15/15, treated w/1500 gal 15% HCL acid & fraced lower San Andres w/30,000# 100 mesh & 248,074# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 2752'. Perfed middle San Andres @ 2435'-2720' w/1-0.40" spf. Total 31 holes. On 4/16/15, treated perfs w/1500 gal 5% HCL acid & fraced w/30,000# 100 mesh & 258,929# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 2420'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 2061'-2388' w/1-0.40" spf. Total 31 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,000# 100 mesh & 165,487# 40/70 Arizona sand in slick water. Nn 4/17/15, MIRUSU. Drilled CBPs @ 2420', 2752', & CO to CBP @ 3350'. On 4/18/15, landed 2-7/8" 6.5# J-55 tbg @ 3237'. Ran ump & rods. Released completion rig on 4/18/15. Completed the well as a single San Andres oil well. Following a test on the San andres alone, the CBP @ 3350' will be removed and the well DHC as per State order DHC-4746. upd Date: 1/21/14 Drilling Rig Release Date: 1/25/14 hereby certify that the information above is true and complete to the best of my knowledge and belief. MIKE Pippin				ntad ta San Androa
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. JRE has recompleted this Yeso oil well to the San Andres as follows: On 4/9/15, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" CBP @ 3350' & PT 5-12" csg & CBP to 4000 psi-OK. (Existing Yeso perfs are @ 3394'-3510'). Perfed lower San Andres @ 2776'-3170' w/1-0.40" spf. Total 38 holes. On 4/15/15, treated w/1500 gal 15% HCL acid & fraced lower San Andres w/30,000# 100 mesh & 248,074# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 2752'. Perfed middle San Andres @ 2435'-2720' w/1-0.40" spf. Total 31 holes. On 4/16/15, treated perfs w/1500 gal 5% HCL acid & fraced w/30,000# 100 mesh & 258,929# 40/70 Arizona sand in slick water. Set 5-1/2" CBP @ 2420'. PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper San Andres @ 2061'-2388' w/1-0.40" spf. Total 31 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,200# 100 mesh & 165,487# 40/70 Arizona sand in slick water. Distribution of the treat		erations (Clearly state all pertinent details		ing estimated date of starting any proposed work)
SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 4/20/15 Sype or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 Sor State Use Only Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 APPROVED BY: MADDO TITLE AIST ADDOW SN DATE 4/21/15 Conditions of Approval (if any): NM OIL CONSERVAT ARTESIA DISTRICT	 @ 3350' & PT 5-1/2" csg & CBP to w/1-0.40" spf. Total 38 holes. On 4 248,074# 40/70 Arizona sand in slicl Set 5-1/2" CBP @ 2752'. Perfed mid 15% HCL acid & fraced w/30,000# Set 5-1/2" CBP @ 2420'. PT CBP & holes. Treated perfs w/1500 gal 15% On 4/17/15, MIRUSU. Drilled CBP pump & rods. Released completion in Andres alone, the CBP @ 3350' will 	4000 psi-OK. (Existing Yeso perfs /15/15, treated w/1500 gal 15% HC k water. ddle San Andres @ 2435'-2720' w/ 100 mesh & 258,929# 40/70 Arizon & 5-1/2" csg to 4000 psi-OK. Perfec 6 HCL acid & fraced w/30,200# 100 s @ 2420', 2752', & CO to CBP @ rig on 4/18/15. Completed the well be removed and the well DHC as p	s are @ 3394'-3510'). Pe 2L acid & fraced lower Sa (1-0.40" spf. Total 31 hol as and in slick water. d upper San Andres @ 20 0 mesh & 165,487# 40/70 3350'. On 4/18/15, land as a single San Andres o per State order DHC-4746	erfed lower San Andres @ 2776'-3170' in Andres w/30,000# 100 mesh & les. On 4/16/15, treated perfs w/1500 gal 061'-2388' w/1-0.40" spf. Total 31 0 Arizona sand in slick water. led 2-7/8" 6.5# J-55 tbg @ 3237'. Ran il well. Following a test on the San
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Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: APPROVED BY: DATE //J1/15 Conditions of Approval (if any): TITLE DIST DATE //J1/15 NM OIL CONSERVAT ARTESIA DISTRICT	de A			
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APPROVED BY: NO. Conditions of Approval (if any): Conditions of Approval (if any): NM OIL CONSERVAT ARTESIA DISTRICT		E-mail address	:mike@pippinllc.co	om PHONE: <u>505-327-4573</u>
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