Office State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-42252
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Roy AET Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other	9H
	9. OGRID Number
2. Name of Operator	025575
Yates Petroleum Corporation  3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	N. Seven Rivers; Glorieta-Yeso
	N. Seven Rivers, Giorieta-1 eso
4. Well Location	
Unit Letter A: 990 feet from the North line and	15 feet from the East line
Unit Letter D 894 feet from the North line and	231 feet from the West line
Section 17 Township 19S Range 25E NMF	PM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3,531' GR	
Larrance is the product of the control of the contr	House, and the second s
10. Chall American to Denta Lalicate Nations of Nation	Donart on Other Date
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	I JOB
DOWNHOLE COMMINGLE STATE	
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