## NM OIL CONSERVATION

. <u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u> District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

01200 Zer

State of New Mexico Energy Minerals and Natural Resources

ARTESIA DISTRICT

Form C-141 Revised October 10, 2003

APR 2.7 2015 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Release Notification and Corrective Action													
NAB 15 12035046						<b>OPERA</b>	ror			al Report		Final Report	
Name of Company: Linn Operating  Address: 2130 W. Bender Hobbs, NM 88240						Contact: Brian Wall							
Facility Na			Telephone No.: 575-738-1739 Facility Type: Injection										
		wner:											
Surface Ow	ner: Federa	: API No.: 30-015-05303											
	,					OF REI				···			
Unit Letter	ter Section Township Range Feet from the N 20 17S 31E 2080			South Line	Feet from the 1980	1	Vest Line East	County	County Eddy				
Latitude: 32.8185247710611 Longitude: -103.889788634368													
Type of Release: Produced Water Volume of Release: 17 bbls Volume Recovered: 5 bbls													
Type of Release Source of Re			Volume of Release: 17 bbls Volume Recovered: 5 bbls  Date and Hour of Occurrence: Date and Hour of Discovery:										
			05/07/2014 05/07/2014 0930										
Was Immediate Notice Given?   ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? M. Burton- BLM M.Bratcher-NM OCD							
By Whom? Brian Wall						Date and Hour 05/08/2014 0645							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.						
ાહ્ય 🖸 🕸Yĕs: 🄀 No													
If a Watercourse was Impacted, Describe Fully.*:													
Describe Cause of Problem and Remedial Action Taken.*: Replaced 400ft 2 inch fiber glass line from well head number 78 west. Crew pressured up on line and noticed pressure dropped, shut in valve and drove towards well head, found the same line further down west about another 800ft that blew out of the collar.													
Describe Area Affected and Cleanup Action Taken.*: Leak ran north west through arroyo, 1236 feet long by 2ftwide. Estimated barrels lost 17. Water truck was used on leak site and picked 5barrels/BSG roustabout gang fixed line, Diversified back hoe was used to dig out line. Scrape and remove contaminated soils. Haul to approved disposal and haul back clean soils to replace.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: OIL CONSERVATION DIVISION													
Printed Name: Brian Wall  Approved by District Supervisor:													
Title: Construc	ction Forem	Approval Date: 42915 Expiration Date: N/A											
E-mail Address: bwall@linnenergy.com				] c	Conditions of Approval:			Attached					
Date: 05/08/20			one: 806-1	367-0645	120	mediation per O.C.O. Bullos & Cuid-lines							
Attach Additi	Attach Additional Sheets If Necessary    Comediation per O.C.D. Rules & Guidelines												
					A	TEO TUAL	1. h174	115	- · ·	_	ムベナ		