

Form 3160-5 (August 2007)

APR 13 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED

	OMB NO. 1004-0135
	Expires: July 31, 2010
2000	Social No.

) \\. B	Expires	Expires: July 31, 2010						
SUNDRY	5. Lease Serial No. NMNM0405444A							
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	8. Well Name and No.							
, Soil Well Gas Well Oth	TODD 22N FED 14							
 Name of Operator DEVON ENERGY PRODUCT 	9. API Well No. 30-015-32734-00-S1							
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-7203			10. Field and Pool, or Exploratory INGLE WELLS-DELAWARE				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	., M., or Survey Description)				11. County or Parish, and State		
Sec 22 T23S R31E SESW 66		•		EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
·	☐ Acidize	☐ Dec	enen	□ Product	ion (Start/Resume)			
■ Notice of Intent	Alter Casing		cture Treat	☐ Reclama		☐ Well Integrity		
☐ Subsequent Report	Casing Repair	_	v Construction	☐ Recomp		☑ Wen milegrity		
☐ Final Abandonment Notice			g and Abandon		arily Abandon	Change to Original A		
T mai / touridonment / touse	Convert to Injection Plu				•	PD		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete, horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Corporation, L.P. respectfully requests to remediate damaged casing on the subject well that was identified when we ran a casing test to ensure wellbore integrity before proceeding with operations. The damaged casing is from 4379' - 4544' and we need to squeeze cement in order to repair the damage. Please see below: - TIH with RBP and set RBP at 4600' - TOH and TBIH with cement retainer, setting at 4300' - Sting into cement retainer, pump cement squeeze job, TOH, and WOC - TIH with drilling BHA, drill through plug, TOH drilling BHA - Perform CIT on production casing								
14. I hereby certify that the foregoing is	Electronic Submission #2 For DEVON ENERG	Y PRODUCTI	ON CO LP. sent	to the Carisba	ad			
Comm Name(Printed/Typed) TRINA C (. /	(TEJAS0316SE)						
Name (Frimewrypea) HINA C	Title REGULATORY ANALYST							
Signature (Electronic S	ubmission)		Date 04/08/2	015-/	KUVIO			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
			 	APR	8 2015	11.0		
Approved By	·		Title	Llynn	KIMA	2 solice 11		
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivhich would entitle the applicant to conduc	table title to those rights in the		Office	BUREAU OF CARLES	LAND MANAGEMENT AD FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as	crime for any pe to any matter w	rson knowingly/and thin its jurisdiction:	willfully to mal	ke to any department or a	ngency of the United		

Additional data for EC transaction #297554 that would not fit on the form

32. Additional remarks, continued

- TIH with retrieving head, reverse circ out sand and retrieve RBP Continue with plug back and add pay operation
- *Attached is the wellbore schematic

Well Name: TODD 22N FED 14 Field: INGLE WELLS Location: 660' FSL & 1,980' FWL; SEC 22-T23S-R31E County: EDDY State: NM Elevation: 3,391' GL Spud Date: 11/8/03 Compl Date: 12/16/03 API#: 3001532734 Prepared by: Jeremy Wiedenmann Date: 11/18/14 Rev: CURRENT SCHEMATIC 17-1/2" hole 13-3/8", 48#, H40, ST&C, @ 845' Cmt'd w/700 Sx, circ to surface TOC @ 3,000' 11" Hole 8-5/8", 32#, J55, ST&C, @ 4,250' Cmt'd w/1,800 Sx, circ to surface Casing damage - 4379-4544' DV Tool @ 5,500' 35' cement. 6,785' PBD (11/18/2014) CIBP @ 6,820' Current Perforations (Delaware - Lower Brushy Canyon) 6871'-6878' 7000'-7014' 7741'-7750' 7-7/8" Hole 8,565' PBTD 5-1/2", 15.5# & 17#, J55, LT&C, @ 8,652' Cmt'd w/1,150 Sx. TOC @ 3056' (CBL) 8,652' TD