## NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 19 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMNM02056

SUNDRY NOTICES AND REPORTS ON WELLSCEIVED

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

7	101 1	A 11 - 44	 N.L.

abandoned we	6. If Indian, Allottee or Tribe Name									
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. SCR391									
1. Type of Well ☐ Other ☐ Other					8. Well Name and No. N TURKEY TRK MU 2					
Name of Operator     YATES PETROLEUM CORPO	Contact: L	9. API Well No.								
3a. Address										
105 SOUTH FOURTH STREE ARTESIA, NM 88210	Ph: 575-748	3-4272	, 	10. Field and Pool, or Exploratory N TURKEY TRACK						
4. Location of Well (Footage, Sec., T			11. County or Parish, and State							
Sec 34 T18S R29E SWNW 19	980FNL 660FWL				EDDY COUNT	Y, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	OTICE, RI	EPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION		TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deep	en	□ Product	ion (Start/Resume)	■ Water Shut	-Off			
_	☐ Alter Casing	☐ Frac	☐ Fracture Treat		☐ Reclamation		☐ Well Integrity			
Subsequent Report     Subsequent Re	□ Casing Repair	□ New	■ New Construction		lete					
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		☐ Temporarily Abandon		rations			
	Convert to Injection	☐ Plug	Back	☐ Water [	Disposal					
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  2/2/14 - 2/5/14  Tested casing to 500 psi, good. NU BOP. Released UNI-6 packer and POOH. RIH with 3.71 inch gauge ring and junk basket. Could not get past 11,130 ft. RIH with bit and scraper, tagged at 11,215 ft. Set AS1 RBP B-valve at 11,184 ft. Loaded casing with 70 bbls and tested to 1000 psi, good. Perforated Morrow 11,120 ft - 11,180 ft (54 holes). ND BOP. Swabbed well dry. Acidized Morrow perfs with 8000 gals of 7.5 percent Morrow type acid. Broke at 3175 lbs. Dropped 75 ball sealers. Slight ball action.  2/12/14 - AS-1 packer at 11,018 ft and 2-3/8 inch 5.8 lb L-80 tubing at 11,024 ft.  3/5/14 - Turned well to production.										
MMOCD 4/18/15										
14. I hereby certify that the foregoing is		38761 verified	by the BLM We	Il Information to the Carlsba	System BUREARI					
Name (Printed/Typed) LAURA W	Title REG REPORTING TECHNICIAN									
Signature (Electronic S	(uhunianian)		Data 02/42/6	104.4						
Signature (Electronic C	THIS SPACE FO	P FEDERA	Date 03/13/2	<del></del>						
	THIS SPACE FO	IVI EDĘKA			<del></del>	<del></del>				
Approved By ACCEPT			EDWARD FERNANDEZ PETROLEUM ENGINEER Date 04/0			)8/2015				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condi-	subject lease	Office Carlsba			<u> </u>					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	crime for any pe	son knowingly and hin its jurisdiction	l willfully to m	ake to any department or	agency of the Unit	ed			