(March 2012) DI	UNITED STATES EPARTMENT OF THE IN	TERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014
	REAU OF LAND MANA		5. Lease Serial No. SHL NM-114978	
Do not use this	NOTICES AND REPOR s form for proposals to . Use Form 3160-3 (AP	drill or to re-enter an	6. If Indian, Allotte	e or Tribe Name
SUBI	MIT IN TRIPLICATE Other in	structions on page 2.		greement, Name and/or No.
1. Type of Well			N/A	
Oil Well Gas Well Other			8. Well Name and No. Roadrunner Federal 2H	
2. Name of Operator Strata Production Company			9. API Well No. 30-015-41041	
3a. Address	31	b. Phone No. (include area co	de) 10. Field and Pool	or Exploratory Area
PO Box 1030 Roswell, NM 88202	5	75-622-1127 ext. 18	FORTY NINER F	RIDGE DELAWARE
4. Location of Well (Footage, Sec.,	T.,R.,M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	11. County or Paris	sh, State
1220 FNL & 660 FWL Section 25 Township 2	23S Range 30E		EDDY	
12. CH	ECK THE APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR O	THER DATA
TYPE OF SUBMISSION		ТҮ	PE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
C outport report	Change Plans	Plug and Abandon	Temporarily Abandon	un Production Cas
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
8-7-14 Attempt to frac with no su	for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a	but lateral. Icid and breakdown. 10 bpr nd acidize with 2000 gals 15	ts, including reclamation, have t n @2960 ISIP 620 5% HCL.	een completed and the operator has
	for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 150 470 with 50 holes. Frac with 20 t 60 bpm. Perf 9680-9690 & 90 # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral.	but lateral. Incid and breakdown. 10 bpr nd acidize with 2000 gals 15 ts/ft. Frac with 20kgal gel, 7 0k # 16-30 sand at 60 bpm. Nggel, 150k # 16-30 sand at 780-9790 with 120 holes. F 9200-9210 with 60 holes. F	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. I50k# 16-30 sand, 60 bpm Perf 10,760-10,770 with 50 I 60 bpm. Perf 10,030-10040 8 rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(o sand at 60 bpm. Perf 8800-88
8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clea 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs	for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 150 470 with 50 holes. Frac with 20 t 60 bpm. Perf 9680-9690 & 90 # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral.	but lateral. Incid and breakdown. 10 bpr nd acidize with 2000 gals 15 ts/ft. Frac with 20kgal gel, 7 0k # 16-30 sand at 60 bpm. Nggel, 150k # 16-30 sand at 780-9790 with 120 holes. F 9200-9210 with 60 holes. F	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. I50k# 16-30 sand, 60 bpm Perf 10,760-10,770 with 50 I 60 bpm. Perf 10,030-10040 8 rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30	noles. Frac with 20kgel, 150k # 1 1 10285-10295 with 100 holes. F 1 sand at 60 bpm. Perf 9460-947 0 sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT
8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clea 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs	for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 150 470 with 50 holes. Frac with 20 t 60 bpm. Perf 9680-9690 & 90 # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral.	but lateral. Incid and breakdown. 10 bpr nd acidize with 2000 gals 15 ts/ft. Frac with 20kgal gel, 4 0k # 16-30 sand at 60 bpm. 0kgel, 150k # 16-30 sand at 780-9790 with 120 holes. F 9200-9210 with 60 holes. F	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. I50k# 16-30 sand, 60 bpm Perf 10,760-10,770 with 50 I 60 bpm. Perf 10,030-10040 8 rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(b sand at 60 bpm. Perf 8800-88 OIL CONSERVATION
8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clea 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs	for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 15 470 with 50 holes. Frac with 20 t 60 bpm. Perf 9680-9690 & 9 t # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral. and commence pumping back	but lateral. acid and breakdown. 10 bpr nd acidize with 2000 gals 15 ts/ft. Frac with 20kgal gel, - 0k # 16-30 sand at 60 bpm. 0kgel, 150k # 16-30 sand at 780-9790 with 120 holes. Fi 9200-9210 with 60 holes. Fi frac load.	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. I50k# 16-30 sand, 60 bpm Perf 10,760-10,770 with 50 I 60 bpm. Perf 10,030-10040 8 rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(5 sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT APR 1 3 2015
8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clea 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs 10/2/14 Ran sub pump to 7214 a	for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 15 470 with 50 holes. Frac with 20 at 60 bpm. Perf 9680-9690 & 93 # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral. and commence pumping back Accepted for NMOC	but lateral. acid and breakdown. 10 bpr nd acidize with 2000 gals 15 its/ft. Frac with 20kgal gel, 7 0k # 16-30 sand at 60 bpm. bkgel, 150k # 16-30 sand at 780-9790 with 120 holes. Fi 9200-9210 with 60 holes. Fi frac load. Frac load.	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. I50k# 16-30 sand, 60 bpm Perf 10,760-10,770 with 50 I 60 bpm. Perf 10,030-10040 8 rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(5 sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT
8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clea 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs 10/2/14 Ran sub pump to 7214 a	for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 15 470 with 50 holes. Frac with 20 at 60 bpm. Perf 9680-9690 & 93 # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral. and commence pumping back Accepted for NMOC	but lateral. acid and breakdown. 10 bpr nd acidize with 2000 gals 15 its/ft. Frac with 20kgal gel, 7 0k # 16-30 sand at 60 bpm. bkgel, 150k # 16-30 sand at 780-9790 with 120 holes. Fi 9200-9210 with 60 holes. Fi frac load. Frac load.	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. 150k# 16-30 sand, 60 bpm Perf 10,760-10,770 with 50 l 60 bpm. Perf 10,030-10040 8 rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30 NM	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(0 sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT APR 1 3 2015
 8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clea 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs 10/2/14 Ran sub pump to 7214 a 	for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 15 470 with 50 holes. Frac with 20 at 60 bpm. Perf 9680-9690 & 93 # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral. and commence pumping back Accepted for NMOC	but lateral. acid and breakdown. 10 bpr nd acidize with 2000 gals 15 its/ft. Frac with 20kgal gel, - 0k # 16-30 sand at 60 bpm. 0kgel, 150k # 16-30 sand at 780-9790 with 120 holes. Fr 9200-9210 with 60 holes. Fr 9200-9210 with 60 holes. Fr frac load. Trac load. Title Operation	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. 150k# 16-30 sand, 60 bpm . Perf 10,760-10,770 with 50 l 60 bpm. Perf 10,030-10040 & rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30 NM	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(5 sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT APR 1 3 2015
8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clea 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs 10/2/14 Ran sub pump to 7214 a	for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 15 470 with 50 holes. Frac with 20 at 60 bpm. Perf 9680-9690 & 93 # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral. and commence pumping back Accepted for NMOC	but lateral. acid and breakdown. 10 bpr nd acidize with 2000 gals 15 its/ft. Frac with 20kgal gel, 7 0k # 16-30 sand at 60 bpm. bkgel, 150k # 16-30 sand at 780-9790 with 120 holes. F 9200-9210 with 60 holes. F frac load. Frac load. Typed)	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. 150k# 16-30 sand, 60 bpm . Perf 10,760-10,770 with 50 l 60 bpm. Perf 10,030-10040 & rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30 NM	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(5 sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT APR 1 3 2015
 8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clea 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs 10/2/14 Ran sub pump to 7214 a 	 for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 15i 470 with 50 holes. Frac with 20 out 60 bpm. Perf 9680-9690 & 93 # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral. and commence pumping back Accepted for NMOC Junct Strue and correct. Name (Printed)	but lateral. acid and breakdown. 10 bpr nd acidize with 2000 gals 15 its/ft. Frac with 20kgal gel, - 0k # 16-30 sand at 60 bpm. 0kgel, 150k # 16-30 sand at 780-9790 with 120 holes. Fr 9200-9210 with 60 holes. Fr 9200-9210 with 60 holes. Fr frac load. Trac load. Title Operation	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. 150k# 16-30 sand, 60 bpm . Perf 10,760-10,770 with 50 l 60 bpm. Perf 10,030-10040 & rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30 NM	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(5 sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT APR 1 3 2015
 8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clea 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs 10/2/14 Ran sub pump to 7214 a 	 for final inspection.) Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a uccess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 15i 470 with 50 holes. Frac with 20 out 60 bpm. Perf 9680-9690 & 93 # 16-30 sand at 60 bpm. Perf sanded out. and clean out to TD of lateral. and commence pumping back Accepted for NMOC Junct Strue and correct. Name (Printed)	but lateral. acid and breakdown. 10 bpr nd acidize with 2000 gals 15 its/ft. Frac with 20kgal gel, - 0k # 16-30 sand at 60 bpm. 0kgel, 150k # 16-30 sand at 780-9790 with 120 holes. Fr 9200-9210 with 60 holes. Fr 9200-9210 with 60 holes. Fr frac load. Title Operation Date 03/30/2	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. 150k# 16-30 sand, 60 bpm . Perf 10,760-10,770 with 50 l 60 bpm. Perf 10,030-10040 & rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30 NM	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(0 sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT APR 1 3 2015
 8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and clear 9-26-14 Perf 10,980-10,990 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but s 9/29/14 Drill out all bridge plugs 10/2/14 Ran sub pump to 7214 a 	for final inspection.) . Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a locess. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 150 470 with 50 holes. Frac with 20kgel, 150 to 60 bpm. Perf 9680-9690 & 91 and clean out to TD of lateral. and clean out to TD of lateral. and clean out to TD of lateral. and commence pumping back Accepted for NMCC Accepted for NMCC HIS SPACE F ched. Approval of this notice does to be title to those rights in the subject	but lateral. acid and breakdown. 10 bpr nd acidize with 2000 gals 15 its/ft. Frac with 20kgal gel, - 0k # 16-30 sand at 60 bpm. 0kgel, 150k # 16-30 sand at 780-9790 with 120 holes. Fr 9200-9210 with 60 holes. Fr 9200-9210 with 60 holes. Fr frac load. The Cord D The Operation Date 03/30/2 The Operation The Operation Date 03/30/2 The Operation The Operation Date 03/30/2 The Operation The Operation Date 03/30/2 The Operation The Operation The	ts, including reclamation, have t n @2960 ISIP 620 5% HCL. 150k# 16-30 sand, 60 bpm . Perf 10,760-10,770 with 50 l 60 bpm. Perf 10,030-10040 & rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30 NM	noles. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(0 sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT APR 1 3 2015
 8-5-14 Move in Well Service Unit 8-6-14 Perf 11,332-11,342 with 6 8-7-14 Attempt to frac with no su 8-13-14 Shoot 11,322-11,342 with 8-14-14 Flow back load and cleat 9-26-14 Perf 10,980-10,990 with sand at 60 bpm. Perf 10,460-10,4 with 20kgel, 150k # 16-30 sand a 60 holes. Frac with 20kgel, 150k 8970-8980. Attempt to frac but statistical structure 9/29/14 Drill out all bridge plugs 10/2/14 Ran sub pump to 7214 at the foregoing Paul Ragsdale Signature 	for final inspection.) . Drill out DV tool and Clean of shots/ft. Spot 100 gals 15% a access. Clean out with could a h Kodiak Stim Guns and 6 sho an up lateral. 50 holes. Frac with 20kgel, 150 to 0 bpm. Perf 9680-9690 & 91 to 160 bpm. Perf 9680-9690 & 91 to 170 box to 170 box to 170 by 180 b	but lateral. acid and breakdown. 10 bpr nd acidize with 2000 gals 15 its/ft. Frac with 20kgal gel, - 0k # 16-30 sand at 60 bpm. bkgel, 150k # 16-30 sand at 780-9790 with 120 holes. Fr 9200-9210 with 60 holes. Fr 9200-9210 with 60 holes. Fr frac load. Table 10 Title Operation Date 03/30/2 COR FEDERAL OR ST not warrant or certify lease which would Office crime for any person knowingly is	ts, including reclamation, have to n @2960 ISIP 620 5% HCL. I50k# 16-30 sand, 60 bpm Perf 10,760-10,770 with 50 I 60 bpm. Perf 10,030-10040 & rac with 20kgel, 150k # 16-30 Frac with 20kgel, 150k # 16-30 NM NM ons Manager 015 FATE OFFICE USE	holes. Frac with 20kgel, 150k # 1 10285-10295 with 100 holes. F sand at 60 bpm. Perf 9460-947(D sand at 60 bpm. Perf 8800-88 OIL CONSERVATION ARTESIA DISTRICT APR 1 3 2015 RECEIVED Date