Submit I Copy To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 APR 06 2015 1625 N. French Dr., Hobbs, NM 88240 District II -(575)748-1283...OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 . 1220 South Strangers Dr. STATE 🔽 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Cedar Cannon 16 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number Gas Well Other 1. Type of Well: Oil Well 2. Name of Operator 9. OGRID Number USA INC. 6696 10. Pool name or Wildcat 3. Address of Operator Box 50250 Midland, Tx 79710 Cedar Cannon Delaware 4. Well Location feet from the North 260 2060 feet from the WW line and Unit Letter Township 245 29E Section Range **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2927' GK 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING □ PERFORM REMEDIAL WORK PLUG AND ABANDON [REMEDIAL WORK COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON CHANGE PLANS** P AND A MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING \Box DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RU WL 1/21/15, RIH & tag RBP @ 753', POOH w/ RBP, RD WL. 1/24/15 RU CTU, RIH @ Tag PBTD @ 9794', pressure test csg to 6200# for 30 min, lost 200#, good test. RIH & perf @ 9720-9487, 9367-9127, 9007-8767, 8647-8407. 8287-8047, 7927-7687; 7567-7327, 7207-6967, 6847-6607, 6487-6247, 6127-5887, 5767-5527' in 12 stages w/ 143975g Treated Water + 68221g 15% HCl acid + 962043g 15# BXL + 577677g 18# BXL + 674361g 20# BXL w/ 3500300# sand, RD Schlumberger. 2/5/15, RU CTU clean out well, drilled out 10 plugs. After drilling plug #10 while POOH w/CT, got stuck @ 8192'. Fish CT from 2/8/15 to 3/2/15 and got all of it out of hole (Details provided upon request). Drill out remaining plug. 3/10/15 RIH with 2-7/8" tbg & ESP set @ 4511', RD 3/11/15. Pump to clean up and test well for potential. 1/15/15 Spud Date: 12128 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE**

lana

Conditions of Approval (if any):

APPROVED BY: