

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-42491
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hayhurst 16 25 27 State
8. Well Number 003H
9. OGRID Number 4323
10. Pool name or Wildcat Wildcat; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3219' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
 Unit Letter D : 175 feet from the North line and 660 feet from the West line
 Section 146 Township 25S Range 27E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: New well completion	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/30/14- MIRU. **Completion Summary Attached
 11/3/14- Perforated from 11,750-12,052
 11/16/14- Perforated from 11,350-11,652; 10,950-11,252; 10,550-10,852; 10,150-10,452
 11/18/14- Perforated from 9,750-10,052; 9,350-9,652; 8,950-9,252; 8,550-8,852; 7750-8052
 11/17- 11/18/14- Frac w/ Total Prop- 2, 361, 098 lbs; 20/40 white- 2, 160,769 lbs; 16/30- 202,440 lbs; Fresh Water- 12,826 bbls
 Delta frac-171,707 bbls; Water frac-301,608 bbls; Acid- 33,000 gal; Clean Volume- 660,299 gal; Slurry Volume- 701,597 gal
 11/26/14- Ran 2 7/8" tbg @ 6940' (tbg summary attached). Rig Down.
 12/29/14- On 24 hour OPT, flowing 695 Oil, 1120 Gas, 220 Water, GOR 1612

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Routany Cortez TITLE: Regulatory Specialist DATE 4/3/15

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: R. Dade TITLE: DIST SUPERVISOR DATE: 4/28/15

Conditions of Approval (if any):