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District I Sta	ate of	New Mex	ico				Form	C 141	
	Energy Minerals and Natural Resources					Form C-141 Revised October 10, 2003			
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 District Mileson Band Area NM 88210 Oil C	Oil Conservation Division					Submit 2 Copies to appropriate District Office in accordance			
1000 B Ch Danala Da Ch & Da Nh ( 07505	1220 South St. Francis Dr.						with Rule 116		
	e, NM 875					Side	01 101 m		
Release Notific	atio	n and Co	orrec	tive A	Acti	on			
Name of Company XTO Energy Inc. 5380 [Contact Velma Gallardo, Product								l Repo	
			Telephone No. 432-620-4315						
Facility Name Remuda Basin	Facility Type Bulk Petroleum Storage facility/Battery								
REPONSIBLE PARTY: TPG Transport LLC 3819 Towne Crossing Blvd Su	iite 10	)0, Mesquite	, TX 7	5150					
Surface Owner Mineral Ov						Lease	lo. 080423		
	N OF RELEASE API # 30-015-28400								
		South Line			Ea	st/West Line	County		
19 23S 30E							Eddy		
Latitude 32.2908N		Lo	ngitude	e 103.9	217	v			
NATURE OF RELEASE									
Type of Release Crude Oil Source of Release Cargo trailer overflow.							Volume Recovered 46 bbls Date and Hour of Discovery- reported		
Source of Release Cargo trailer overhow.			Monday Aug 30, 2010				Monday Aug 30, 2010		
Was Immediate Notice Given?		09:00 CST	Whom?			09:00 CS	<u> </u>		
Yes 🗋 No 🗋 Not Required			XTO Energy Inc. – Jerry Parker, Production Foreman						
By Whom? James Brown, Team Leader, TPG Transport LLC Was a Watercourse Reached?			Date and Hour 09:00 CST Monday August 30, 2010 If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.* no Impact to wat	erway	· · · · · · · · · · · · · · · · · · ·				<u></u>			
Describe Cause of Problem and Remedial Action Taken.*									
Driver overflowed cargo trailer resulting in a 53 bbi crude oil re Incident investigation pending.	lease.	Release was	containe	d withi	n the	facility berm	•		
Describe Area Affected and Cleanup Action Taken.* Uvac truck re TPG Transport LLC), locates completed Sept 1, soil sampling T									
blending and replacement or off-site disposal and backfill with c	lean n	naterial.							
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain rele									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 rep								A91U1	
federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION									
Jange from	Approved by District Supervisor:								
Signature:							1 ;		
Printed Name: Celeste Kaban				Sig	gned	By MI	4 Benne		
		·····							
		pproval Date	131	201	3	Expiration Date:			
E-mail Address: celestek@taylorgasllquids.com		Conditions of Approval:							
	$\neg$						Attached		
Date: September 2, 2010 Phone: 214-461 5563 (office) 903-466-2867 (mobile)								Į	
Attach Additional Sheets If Necessary		Remediati	on pe	r OCD	Rul	e &	2RP- 153	4	
		uidelines. SUBMIT REMEDIATION							
	PROPOSAL NO LATER THAN:								
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