Form 3160-5 (August 2007)

NM OIL CONSERVATION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

MAY 0 4 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029338A

SUNDRY Do not use thi abandoned wel	NMLC029338A 6. If Indian, Allottee or Tribe Name									
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8910088670									
Type of Well Gas Well ☐ Oth	8. Well Name and No. GB JACKSON SA 7									
Name of Operator BURNETT OIL COMPANY IN	9. API Well No: 30-015-04285-00-S1									
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68		No. (include area code 332-5108	e)	10. Field and Pool, or Exploratory GRAYBURG						
4. Location of Well (Footage, Sec., T	11. County or Parish, and State									
Sec 23 T17S R30E NENE 330	EDDY COUNTY, NM									
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICAT	TE NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA				
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		· · · · · · · · · · · · · · · · · · ·				
☐ Notice of Intent	☐ Acidize	. D	eepen	☐ Produc	tion (Start/Resume)	☐ Water S	hut-Off			
	☐ Alter Casing	□ F	racture Treat	☐ Reclam	nation	☐ Well Int	tegrity			
Subsequent Report ∴	□ Casing Repair	□ N	ew Construction	☐ Recom	nplete					
☐ Final Abandonment Notice	☐ Change Plans	⊠ P	ug and Abandon	□ Tempo	rarily Abandon					
	□ Convert to Injection	. 🗆 P	ug Back	□ Water :	Disposal					
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 12/30/14 - DIG OUT WELLHE WELD 6 FT PIECE OF 7' BAC 1/5/15 - NUBOP, RIH 5 ?? SHTAGGED HARD SCALE, WA	ally or recomplete horizontally it will be performed or provid operations. If the operation randoment Notices shall be final inspection.) AD, CUT OFF 6 5/8 CSCK TO SURFACE FILL HOE, 1 JT 5 ?? WASHPI	give subsurfa e the Bond No esults in a mul- led only after a G AND 2 3/8 HOLE BACK	ce locations and meas on file with BLM/BI iple completion or rec ill requirements, inclu 3 TBG 5' BELOW IN MIRU. 8', CLEAN OUT	sured and true v A. Required su completion in a adding reclamation	ertical depths of all pertin absequent reports shall be new interval, a Form 316	ent markers an filed within 30 0-4 shall be file and the operate ging of the	d zones. days ed once or has well bore.			
1/6/15 - TALK TO RANDY DA W/20 MIL PLASTIC. BLM & C	DE @ OCD, RECIEVED CD NOTIFIED OF NEE	PERMISSI O OF A PIT.	ON TO DIG PIT T SUNDRY WITH	TO CATCH F PIT DETAIL:	RETURNS,DIG PIT A S WAS FILED ON 1/	ND LINE 5/15.				
1/7/15 - TAG @ 70', WASH T INSIDE TBG DID OUTSIDE E	O 196?. RU ROTARY V ACKOFF @ 185?, TAG	/IRELINE C @ 185?, CI	EAN OUT TO 37. Cepted fC	75?.		AMAT) 0-/8-/5				
14. I hereby certify that the foregoing is	Electronic Submission	TOIL COMPA	ANY INC, sent to t	he Carlsbad	-					
Name (Printed/Typed) LESLIE G	•		1	,						
				<u> </u>						
Signature (Electronic		00.55051	Date 04/23/		<u>CEPTED FO</u>	R REG ()RD -			
·	THIS SPACE F	OK FEDEI	TAL OR STATE	OFFICE	JSE .					
Approved By			Title		APR 2 4	2015 Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condi-	uitable title to those rights in the operations thereon.	ne subject lease	Office							
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it	a crime for any	person knowingly an	nd willfully to n	PakeRE any, departmentor	VageNeyGEANE	United			

Additional data for EC transaction #299196 that would not fit on the form

32. Additional remarks, continued

1/8/15 RU ROTARY, RUN INSIDE TBG TO 400?, POOH RUN OUTSIDE TBG TO 460?, DID OUTSIDE BACKOFF, RD ROTARY, POOH HAD 8 JTS 2 3/8? FISH (14 TOTAL JTS), RIH WASHPIPE TAG @ 472?, WASHOVER TO 627? POOH RIH 4 11/16? OVERSHOT W/3 1/8?, GRAPPLE CATCH FISH, RU WIRELINE DO OUTSIDE BACKOFF @ 629?, RD WIRELINE, POOH W 5 JTS 2 3/8? FISH (19 TOTAL JTS), RIH WASHPIPE, TAG @ 629? WASH TO 636?

1/9/15 - RIH 5 1/2 SHOE 6 JTS 5 1/2 WASHPIPE AND TBG TAG @ 638, WASH TO 785 POOH, RIH 4 11/16 OVER SHOT W/3 1/8 GRAPPIE, CAUGHT FISH TORQUE TO BACKOFF TBG, PARTED POOH W/4 1/2 JTS OF 2 3/8 FISH RIH 4 11/16 OVERSHOT W/2 3/8 GRAPPLE, CAUGHT FISH TBG PARTED AGAN POOH HAD 1 1/2 JTS TBG (25 TOTAL JTS), RIH 5 1/2 SHOE AND 6 JTS 5 1/2 WASHPIPE TAG @ 784, WASH OVER TO 974 POOH SD.

1/10/15 - RIH 4 11/16? OVERSHOT W/2 3/8? GRAPPLE, BACKOFF TBG @ 908?, GOT OUT W 4 1/2 JTS,RIH 5 ?? SHOE AND 6 JTS 5 ?? WASHPIPE, TAG @ 974?, WASH TO 1088?.

1/11/15 - TIH W/ OVER SHOT, LATCH ON TO FISH, TBG PARTED, TOH W/TBG, L/D FISH, RECOVERED 4 JTS, TIH W/ SHOE & WASH PIPE, WASH OVER FISH, CIRC WELL CLEAN, TOH, TIH W/ OVERSHOT & TBG LATCH ON TO FISH, TBG PARTED, TOH W/:1 JT OF 2 3/8, TIH W/OVERSHOT, LATCH ON TO FISH R/U ROTARY, TBG DID NOT BACK OFF, TOH W/WIRELINE, TIH & BACK OFF ONCE MORE, TBG BACKED OFF HIGH, SCREW BACK ON TO TBG RELEASE OVERSHOT RE-TIGHTEN TBG, BACK OFF FISH @ 1158'. NOTE: SHOT FROM 1170'- 1201' FISH @ 1158' RECOVERED 300' OF TBG.

1/12/15 - TIH W/ WASH PIPE & TBG, WASH OVER FISH, CIRCULATE WELL CLEAN, TOH, TIH W/OVER SHOT & WORK OVER FISH, LATCH ON, TBG PARTED TOH, RECOVERED 3 JTS, TIH W/OVER SHOT & 3' EXTENSION, WORK OVER FISH, TOH DID NOT RECOVER ANY TBG SDFTD, WATER FLOW 28 BPH, NOTE: WILL TIH W/ 6' EXTENSION & OVERSHOT FISH @ 1240'.

1/13/15 - RIH 4 11/16? OVERSHOT W/ 2 ?? GRAPPLE; RIH TAG 1340?, COULD NOT CATCH FISH, POOH, RIH 5 ?? SHOE 4 JTS 5 ?? WASHPIPE, TAG 1359? WASHOVER TO 1548?, POOH, RIH 4 11/16? OVERSHOT W 2 ?? GRAPPLE, TAG @ 1548?, POOH WITH NO FISH, RIH 5 ?? SHOE, 6 JTS 5 ?? WASHPIPE, TAG @ 1961? WASH TO 1974?, POOH HAD 5 JTS 2 3/8? TBG INSIDE WASHPIPE.

1/14/15 - RIH 5 ?? SHOE DRESSED TO 5 ??, 6 JTS 5 ?? WASHPIPE, 4 JTS 3 ?? DRILL COLLARS, 3 ?? HYD JARS, TAG @ 2020?, WASHOVER TO 2039?

1/15/15 -RIH 5 ?? SHOE DRESSED TO 5 ??, 6 JTS 5 ?? WASHPIPE, 4 JTS 3 ?? DRILL COLLARS, 3 ?? HYD JARS, TAG @ 2031?, WASHOVER TO 2039?, STOPPED MAKING HOLE, POOH, TALKED TO JIM AMOS W/BLM GOT PERMISSION TO START PLUGGING WELL, POOH.

1/16/15 - PERF 4 INT 4 SPF @ 1906?, 1936?, 1966?, 1996?, RD WL, PUMP BALANCED PLUG ACROSS PERFS 21 SX 2% CLASS C CMT, 14.8# YIELD 1.32 POOH SD 26 BPH WATERFLOW.

1/19/15 - TAG @ 1998?, PUMP 41 SX 4% CLASS C CMT 14.8# YIELD 1.32, POOH, WOC 4 HRS, RIH TAG 1894?, POOH PERF 4 INT 4 SPF @ 1085?, 1115?, 1145?, 1175?, RIH TO 1180?, PUMP 50 SX 4% CLASS C CMT 14.8# YIELD 1.32.

1/20/15 - TAG @ 1894?, PULL TO 1199?, PUMP 100 SX 4% CLASS C CMT 14.8# 1.32 YIELD, RIH TAG @ 1894?, PULL TO 1892?, PUMP 100 SX 4% CLASS C CMT 14.8# YIELD 1.32.

1/21/15 - TAG @ 1609?, PULL TO 1199?, PUMP 380 SX 4% CLASS C CMT 14.8# YIELD 1.32, RIH TO 1294?, NO TAG.

Report continued on attached document.

P & A Report also attached.

32. Additional remarks, continued

P & A Report Attached

P & A Sundry Report (cont.)

GJSAU 7 - API# 30-015-04285

EDDY COUNTY, NEW MEXICO

SURFACE LOC: UNIT A, 660' FEL & 330' FNL, SEC. 23, T17S, R30E

BOTTOM HOLE: SAME FISH, PLUG AND ABANDON

1/22/15 - TAG @ 1262', PULL TO 1260', PUMP 500 SX JUNK CMT W/40 BBL RH GEL SPACER TAIL W/150 SX THIXATROPIC, POOH TBG, SWI 4 HRS RIH TAG @ 1210', PUMP 380 SX 4% CLASS C CMT.

1/23/15 - TBG TAG @ 665', POOH, SD DUE TO BAD WEATHER.

1/26/15 - PERF 4 INT @ 438', 463', 488', 513', RD WIRELINE, RIH TBG TO 524', **PUMP 30 SX 4% CLASS C CMT**.

1/27/15 - TBG TAG @ 342', POOH, TALK W/JIM AMOS BLM, GOT PERMISION TO PERF @ 330' 4 SPF, RIH TBG TO 338, CIRC CMT TO SURFACE INSIDE 6 5/8, SHUT CSG VALVE, CIRC CMT TO SURFACE OUTSIDE CSG 210 SX 4% CLASS C CMT, WILL MONITOR WELL 30 DAYS BEFORE DOING CUTOFF.

2/17/15 - NUBOP, RIH 5 7/8" BIT AND 1 - 4 1/8" DC, TAG 6 FT IN BAD CMT TO 25 FT, DRILLED OUT TO 138', CIRC CLEAN. NOTIFIED BLM TERRY WILSON

2/18/15 - TAG 138', DRILL OUT CMT TO 286', CIRC CLEAN.

2/19/15 - TAG @ 286', DRILL TO 400', PRESURE TESTED, PUMPED 2 BPM
0 PSI, WITNESSED BY KENT CAFFAL BLM, TOLD TO DRILL TO 520', DRILLED OUT TO 500', CIRC CLEAN.

2/20/15 - TAG 500', DRILL CMT TO 530', CIRC CLEAN

2/23/15 - RIH W/3 ½" 8RD FIBERGLASS PIPE TO 530', RU PAR 5, PUMP 100 SX THIXATROPIC, TAIL W/200 SX CLASS C 4% CMT, CIRC TO SURFACE OUT SIDE CSG AND TO SURFACE BETWEEN 6 5/6" AND 3 ½". FLUSH 3 ½" W/4 1/2 BFW.

4/15/15 - RIH 1" TAG @ 377', TALKED TO KENT CAFFAL BLM GOT PERMISSION TO FILL UP W/CMT TO SURFACE, LD 1", PA DATE: 04/14/15

4/21/15 - CUT OFF 10" CSG, 6 5/8" CSG BELOW GROUND LEVEL, WELD ON GROUND LEVEL DRY HOLE MARKER, ORDER FINAL RECLAMATION OF SITE.

BLM

ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

TOP-OFF

BURNETT OIL CO. INC GJSAU 7 EDDY COUNTY, NEW MEXICO

Prepared By: -ROBERT NUNEZ

FIELD SPECIALIST
ARTESIA DISTRICT

APRIL 14, 2015

FAR PAVE

ENERGY SERVICES LLC

TICKET # 4611 DATE 04-14-2015

STAGE API. NO

	ng Service	Report					a				STAGE		Art No		
WELL NAME AND NO. GISAU 7 TOP-OFF							WELL DATA: BOTTOM TOP						 :		
FIELD/POOL			FORMATION PO#		CSG/Liner Size		5 1/2 3"		3						
SOUNT IN A SU	SU SPOU	-:		· CTATE		155 110		·	L DEPTH T CABLE	WEIGHT	17	 		<u> </u>	
COUNTY/PARISH EDDY		STATE		NM AFE. NO					GRADE	j-55			 		
					· M			MUD	TYPE ·	THREAD		SRD			1
NAME: BURNETT OIL CO. INC.						AAI ID	DENSITY	ļ		Sacretore e	<u> </u>	S. 515 A. 65 (6.75)			
									DEITSII.	LESS FOOTAGE SHOE JOINT(S)					TOTAL
							•	MUD	VISC	clo					a
AND							NOTE:	Include Footage	From Ground Level To He	ad In Disp. C	apacity	L	l		
ADDRESS						FLOAT	TYPE		_	TYPE	<i>'</i> `	PACKER			
				ZIP CODE			DEPTH	Toc		DEPTH					
PLUG						4	SHOE	TYPE		Stage Tool	TYPE				
50 LBS OF SUGAR .								SH	DEPTH			DEPTH			
									X TBG	D.P.		Inor	SQUEEZE JO		
IS CASING/TUBING SECURED? YES XX NO						1 INCH			7001	TYPE BRIDGE PLUG					
·					CASING WEIGHT		EA .	P-110			TAIL PIPE:	PE: SIZE DEPTH			
MAX PRESSURE 500 PSI				(3.14 X R ²)					TUBING V	OLLINAS					
						-			THREAD		TOBING C	OLOWIE .		Bb/s	
BUMP PLUG TO NA PSI XXX							NEW USED		CASING VOL BELOW						
									DEPTH .		TOTAL		Bhis		bls
					No. of Centra						ANNUAL				Bbls
	# / / PRES	SURE	VOLUME	UMPED I	12:00 SEDAT	E:04-14-2015	IME	TIME	12:00 DATE	ON . 04-14-2015 6-14-20	* 77	TIME 14.0	DON DONE 04 1	4-2015	
	TBG 7. OR D.P.	TUBING	INCREMENT	CUM	PAINIET	AFLUID:	VOENSITY								
12:00	3487.86	4 P. C. C.	21.55	100		7777	7.10	TIME PAR FIVE CLOCK STARTS							(0 -1,24)
12:10 12:15), <u>(</u>	T T	l .	HAZARD ASSESMENT							· · · · · · · · · · · · · · · · · · ·	
12:20						 	 	SPOT TRUCKS PRE-SAFETY MEETING							
12:10				· ·]		FINISH RIG UP							
12:20 12:34			3		0.5	H20	8.34	SAFETY MEETING CIRCULATE H20							
12:36	, 0		6		0.5	СМТ	14.8	.8 BATCH UP							
12:42 12:51	100		S		0.5	CMT	14.8								
12:52				1	 		 	END PULL'STANDS OUT TO REFILL'S INCH TUBING							
13:04	0		.3		0.5	CMT	14.8	.8 GO DOWN HOLE							
13:18				 	 	<u> -</u>	+	END							
		<u> </u>	<u> </u>			<u> </u>									
TOP -OFF OF	CEMENT IN 3 INCH	I TUBING WITH ON	IE INCH LIN	ξ .											
SYSTEM			T										i -	SLURRY MIXE	D
CODE	NO. OF SACKS	YIELD CU. FT/SK			COMPOSITION OF C				CEMENTING SYSTEMS					BLS	DENSITY
2													 	 	
3	50	1.32	C-NEAT								CMT-11	H20-8	14.8		
4														<u> </u>	
												·	 	-	
			1							PRESSURE		MAX.	<u> </u>	MIN.	1
			FINAL	DC1	CIRCULATIO	~~~~		YES	Noxx	Cement Circulated To Surf. Yes xx No					MATER
			TO.	PSI FT.	DISPLACEM	DISPLACEM	IENT		Bbis. WIRELINE	TYPE OF OIL STORAGE BRINE WATE WELL GAS INJECTION WILDCAT					
!			'	***************************************		REPRESENT	ATIVE							.==	
-	10 10					CORY ROGERS						ROBERT NI	JNEZ		
10				KENNY											

