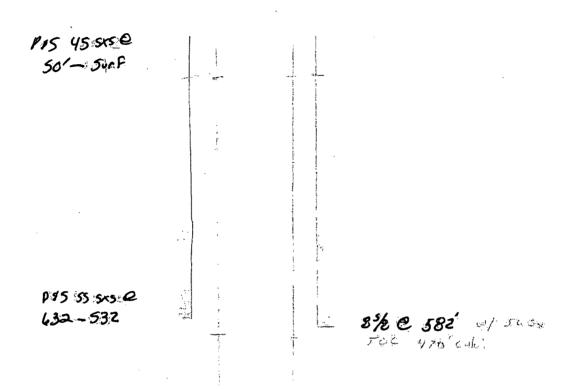
Submit I Copy To Appropriate District Office	State of New Me	xico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		TANDA A DANA	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-04452 5. Indicate Type of L	0200	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE X		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM					
SUNDRY NOTICES	S AND REPORTS ON WELLS	_	7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GRAYBURG JACKSON UNIT 14		
PROPOSALS.)			8. Well Number1-R		
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator ASHER ENTERPRISES			9. OGRID Number149538		
3. Address of Operator			10. Pool name or Wildcat		
7000 CALMONT STE 310. FT WORTH TX. 76116			<u> </u>		
4. Well Location					
D Unit Letter_660:	feet from the N	ORTHlir	ne and660	feet from the	
WESTline	*				
Section 36	Township 17S	Range 30E	NMPM		
CountyEDDY	I. Elevation (Show whether DR	PKR PT CR etc.	1		
	1. Elevation (Show whether DK)	KKD, KI, OK, etc.	,		
12. Check App	ropriate Box to Indicate N	ature of Notice,	Report or Other Da	ta	
• •		1	•		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK					
	1			AND A	
TEMPORARILY ABANDON					
DOWNHOLE COMMINGLE		O/ (O/ (O/ O/ O		(
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
13. Describe proposed or complete					
of starting any proposed work). proposed completion or recomp		. For Multiple Co	mpletions: Attach wellt	oore diagram of	
295Q	netion.		Service of the man of the service of		
1 SET 7" CIBP @ 3090' SPOT 20SXS CMT ON TOP Approved for plugging of well bore only. Liability under bond is retained pending receipt					
2 CIRCULATE HÔLE W/ MUD LADEN FLUID			Colds (Subsequent Report of	Well Plugging)	
F.,			nich may be found at OCD We tras, www.cmnrd.state.nm.us/	eb Page under	
4 PERF & SQZ 55 SXS @ 632 – 532; V					
5 PERF & SQZ 45 SXS @ 50' AND CI 6 CUT OFF WELLHEAD AND WELD		V	lugging must be	done by 5/5/14	
7 CLEAN WELL LOCATION	ON DRI HOLE MARKER				
Spud Date:	Rig Release Da	ite:			
The second second second		. 6 1 1 1	11 1 0		
I hereby certify that the information abo	ve is true and complete to the b	est of my knowledg	ge and belief.		
herul timbler	for n				
SIGNATURE LEMM Jones	TITLE Pal	lnel	DATE	5.5.2015	
Tuna or print nama	E mail addross	E mail address:		PHONE.	
Type or print name For State Use Only	E-mail address	·	PHON	نا	
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APPROVED BY:	TITLE DIS	() Signal	DATE	5/5/15	
Conditions of Approval (if any):	•			•	
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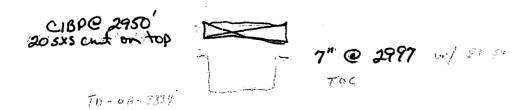
& See Attached COAs

6 ray bug Jackson Unit 1-R 30-015-04452 D-36-T195, R30 E



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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE · 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: ASHER Enkaprises

Well Name & Number: BRAY Ding Jackson Unt 14-1

API #: 30-015-04452

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
- 8. Cement Retainers may not be used.
- 9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
- 10. Plugs may be combined after consulting with and getting approval from NMOCD.
- 11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 5/5/15

APPROVED BY: 800

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
 - o Fusselman
 - o Devonian
 - a Marraw
 - o Wolfcamp
 - o Bone Spring
 - o Delaware
 - Any Salt Section (Plug at top and bottom)
 - o Abo
 - o Glorieta
 - Yates (this plus is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).