District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

			OPER	ATO	R		Initial Report	\boxtimes	Final Report
	Name of Company Chevron Delaware Basin		Contact	Brad	ley Blevins				
	Address PO Box 190, Hobbs, NM 88241		Telephon	e No.	(575) 391-1462				
	Facility Name Benson Shugart #11 Well and	Battery	Facility T	уре	WFU				
Security States		MURINE CONTRACTOR							
	Surface Owner BLM	Mineral Owner				A	PI#30-015-2052	.8	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	26	185	30E	` 2310	South	330	East	Eddy County, NM

Latitude N 32.71690° Longitude <u>W 103.93508°</u>

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 133 bbls	Volume Recovered 90 bbls
Source of Release Injection line leak	Date and Hour of Occurrence 05/01/2013 @ 1:00 am	Date and Hour of Discovery
Was Immediate Notice Given?	If YES, To Whom?	
🛛 Yes 🔲 No 🗖 Not Required	Mike Bratcher- NMOCD; James Ar	nos- BLM
By Whom? Bradley Blevins	Date and Hour 05/01/2013 @ 4:25	
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.
If a Watercourse was Impacted, Describe Fully.*	<u></u>	
ور من محمد و الروان الم		
Describe Cause of Problem and Remedial Action Taken.*		
An injection line leak caused 133 bbls of produced water to leak onto the	ground. 90 bbls of fluid were recovered	ed via vacuum truck and the line was
repaired.		~
Describe Area Affected and Cleanup Action Taken.*	· · · ·	• *** •
The area affected us approximately 100' x 250'. An injection line leak cau	ised 133 bbls of produced water to leal	k onto the ground. 90 bbls of fluid were
recovered via vacuum truck and the line was repaired. Remediation was co NMOCD via email on 08/13/2013 and approved by Mike Burton of the BI	mpleted in accordance with the remed $M_{\rm wig}$ model on $08/32/2012$	liation plan approved by Mike Bratcher of
NINOCD via email on 08/15/2013 and approved by Mike Burton of the BL	$\frac{1}{22}$	
I hereby certify that the information given above is true and complete to th		
regulations all operators are required to report and/or file certain release no		
public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remediate	NMOCD marked as "Final Report" do	bes not relieve the operator of liability
or the environment. In addition, NMOCD acceptance of a C-141 report do	es not relieve the operator of responsib	pility for compliance with any other
federal, state, or local laws and/or regulations.		
7 70	OIL CONSERVA	ATION DIVISION
Signature: A raften - Can-		
	pproved by District Supervisor:	
Printed Name: Bradley Blevins	pproved by District Supervisor.	morn
Title: HE Specialist	pproval Date: 5/1/15 E.	xpiration Date: MA
	pp.0.1.1. Date:/// // ///	
E-mail Address: Bradley.blevins@chk.com C	onditions of Approval:	Attached
Date: 10/17/2013 Phone: (575) 391-1462	En.	人 — — — — — — — — — — — — — — — — — — —
Attach Additional Sheets If Necessary		ZRP-1646
and the second		CF1-16710
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