District 1
1625 N. French Dr., Hobbs, NM 88240
District 11
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action	
	OPERATOR
Name of Company Linn Operating Address 2130 W. Bender Blvd., Hobbs, NM 88240	Contact Brian Wall Telephone No. (806) 367-0645
Facility Name Fren Oil Battery – Turner B #118	Facility Type WaterFlood
Surface Owner BLM Mineral Own	er BLM API No. 3001528920
LOCATION OF RELEASE	
	orth/South Line Feet from the East/West Line County
M 20 17S 31E 1200	FSL 10 FWL Eddy
Latitude_32°48'57"Longitude103°53'59.7"	
NATURE OF RELEASE	
Type of Release Produced Water	Volume of Release 3 bbls Volume Recovered 0 bbls
Source of Release Pipeline	Date and Hour of Occurrence Date and Hour of Discovery 1/24/12 9:30 am
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Require	If YES, To Whom?
Yes No Not Requir	M. Bratcher – NMOCD Terry Gregston - BLM Date and Hour 1/24/12 3:00 pm
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
☐ Yes ⊠ No	
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.* 7 1/4 asbestos line to the Friess Federal Battery and Max Friess Battery from the Turner B #118 had a dresser clay that began to leak. Weather erosion had	
exposed the line the crosses the lease road causing the release.	
Describe Area Affected and Cleanup Action Taken.*	
RECS personnel were on site beginning on October 25 th , 2013 to assess the site. Two points were sampled from the surface of the release. The points were not sampled with depth given that the lease road was compacted too tightly to augur. The small area off the lease road to the north was not sampled	
because vegetation was not affected in this area and showed no signs of staining (Figure 1). The samples were field tested for chlorides and for organic	
vapors using a PID meter. The samples were then taken to a commercial laboratory for analysis. Point 1 returned a laboratory chloride value of 32 mg/kg and Point 2 returned a laboratory chloride value of 272 mg/kg. Gasoline Range Organics (GRO), Diesel Range Organics (DRO) and BTEX all returned	
results of non-detect. Given that the laboratory data shows all constituents below regulatory standards and that vegetation has not been affected in the pasture area, no further action is required at the site.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release	notifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other	
federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION
Signature: Fred B Wall	<u> </u>
	Approved by Environmental Specialist:
Printed Name: Brian Wall	
Title: Construction Foreman II	Approval Date: 5/1//5 Expiration Date: 1//
E-mail Address: Bwall@linnenergy.com	Conditions of Approval:
Date: 12/9/13 Phone: (806) 367-0645	F.M. Attached
Attach Additional Sheets If Necessary	702-1555