

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RKI EXPROATION & PRODUCTION 210 PARK AVE, STE. 700, OKC, OK 73102		² OGRID Number 246289
		³ Reason for Filing Code/ Effective Date RECOMPLETION 09/13/2014
⁴ API Number 30 - 015-25313	⁵ Pool Name DELAWARE	⁶ Pool Code 8080
⁷ Property Code 158100	⁸ Property Name UCBHWW FEDERAL	⁹ Well Number 7

II. ¹⁰ Surface Location

UL or lot no. C	Section 25	Township 26S	Range 29E	Lot Idn	Feet from the 817	North/South Line NORTH	Feet from the 2019	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection ORIGINAL Date 2/5/13	¹⁵ C-129 Permit Number n/a	¹⁶ C-129 Effective Date n/a	¹⁷ C-129 Expiration Date n/a				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 393768	¹⁹ Transporter Name and Address HOLLY FRONTIER	²⁰ O/G/W O
	*NO GAS PRODUCTION	
	NM OIL CONSERVATION ARTESIA DISTRICT MAY 11 2015 RECEIVED	

IV. Well Completion Data

²¹ Spud Date 07/30/1985	²² Ready Date 09/13/2014	²³ TD 6350'	²⁴ PBTB 6162'	²⁵ Perforations 5554'-6110'	²⁶ DHC, MC n/a
²⁷ Hole Size 17.5"	²⁸ Casing & Tubing Size 13.375" J55 54.5#	²⁹ Depth Set 476'	³⁰ Sacks Cement 500		
11"	8.625" J55 24#	2920'	150		
7.875"	5.5" J55 15.5#	6350'	900		
	2.875" L-80 TUBING	5084'			

V. Well Test Data

³¹ Date New Oil 09/13/2014	³² Gas Delivery Date 09/13/2014	³³ Test Date 09/27/2014	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 0
³⁷ Choke Size 64/64	³⁸ Oil 2	³⁹ Water 8	⁴⁰ Gas 0	⁴¹ Test Method GAS PUMP	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Heather Brehm*

Printed name: HEATHER BREHM

Title: REGULATORY ANALYST

E-mail Address: hbrehm@rkixp.com

Date: 05/07/2015 Phone: 405.996.5769

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will subsequently be reviewed and scanned *LD*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM35607

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator RKI EXPLORATION & PRODUCTION-Email: hbrehm@rkixp.com			8. Lease Name and Well No. UCBHWV FEDERAL 7		
3. Address 210 PARK AVE STE 900 OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-25313		
3a. Phone No. (include area code) Ph: 405-996-5769			10. Field and Pool, or Exploratory DELAWARE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 817FNL 2019FWL 32.017780 N Lat, 103.939260 W Lon At top prod interval reported below NENW 817FNL 2019FWL 32.017780 N Lat, 103.939260 W Lon At total depth NENW 817FNL 2019FWL 32.017780 N Lat, 103.939260 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 25 T26S R29E Mer NMP		
14. Date Spudded 07/30/1985			15. Date T.D. Reached 08/08/1985		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/13/2014			17. Elevations (DF, KB, RT, GL)* 2965 GL		
18. Total Depth: MD 6350 TVD 6350			19. Plug Back T.D.: MD 6162 TVD 6162		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CEMENT		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	476		500		0	
11.000	8.625 J55	24.0	0	2920		150		0	
7.875	5.500 J55	15.5	0	6350	4801	900		2350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5084	5308						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY DRAW	5554	6110	5554 TO 6110	3.130	80	ACTIVE
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5554 TO 6110	2% KCL, 30# LINEAR, 16/30 OTTAWA/TOTAL PROP=85,486 LBS /TLR=190 BBLs

NM OIL CONSERVATION
ARTESIA DISTRICT
MAY 11 2015

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/2014	09/27/2014	24	→	4.0	2.0	8.0	0.0		GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	0.0	→	4	2	8	500	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

Pending BLM approvals will
subsequently be reviewed
and scanned *LRD*

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #300839 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BRUSHY CANYON	5384	6350	OIL-GAS-WATER	DELAWARE CHERRY CANYON BRUSHY CANYON	3040 4014 5384

32. Additional remarks (include plugging procedure):
NO SLURRY NOTED IN 1985 COMPLETION REPORT.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #300839 Verified by the BLM Well Information System.
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad

Name (please print) HEATHER BREHMTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 05/06/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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