

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1060 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-015-41138	⁵ Pool Name HARROUN RANCH DELAWARE, NE	⁶ Pool Code 96878
⁷ Property Code: 37803	⁸ Property Name: CYPRESS 28 FEDERAL	⁹ Well Number: 6H

II. ¹⁰ Surface Location

UI or lot no. N	Section 28	Township 23S	Range 29E	Lot Idn	Feet from the 330	North/South Line SOUTH	Feet from the 2000	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location *Top Perf - 727' FSL 1989' FWL Bottom Perf - 443' FNL 1693' FWL*

UL or lot no. C	Section 28	Township 23S	Range 29E	Lot Idn	Feet from the 140	North/South line NORTH	Feet from the 1661	East/West line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code : P		¹⁴ Gas Connection Date: 5/1/15		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC)	O
36785	DCP MIDSTREAM, LP NM OIL CONSERVATION ARTESIA DISTRICT MAY 11 2015 RECEIVED	G

IV. Well Completion Data

²¹ Spud Date 1/9/15	²² Ready Date 4/8/15	²³ TD 11425'M 6574'V	²⁴ PBTD 11235'M 6581'V	²⁵ Perforations 6998-11121'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
14-3/4"		11-3/4"	368'		630
10-5/8"		8-5/8"	3008'		1380
7-7/8"		5-1/2"	11425'		1820
		2-7/8"	5884'		0

V. Well Test Data

³¹ Date New Oil 5/1/15	³² Gas Delivery Date 5/1/15	³³ Test Date 5/6/15	³⁴ Test Length 24 HRS.	³⁵ Tbg. Pressure 5	³⁶ Csg. Pressure 45
³⁷ Choke Size -	³⁸ Oil 138	³⁹ Water 2421	⁴⁰ Gas 346		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
JANA MENDIOLA

Title:
REGULATORY COORDINATOR

E-mail Address:
janalyn_mendiola@oxy.com

Date:
5/6/15

Phone:
432-685-5936

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM86024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
CYPRESS 28 FEDERAL 6H9. API Well No.
30-015-4113810. Field and Pool, or Exploratory
HARROUN RANCH DELAWARE, NE11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATED
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 79710
3b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T23S R29E SESW 330FSL 2000FWL
32.269376 N Lat, 103.991456 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 2/7/15, pressure test csg to 6200# for 30min, good test. RIH & tag RBP @ 5880?, POOH w/ RBP. Pressure test csg to 6200# for 30min, good test. RIH to perf and lost guns in hole. RU CT RIH & tag fish @ 10723?, work on getting fish, POOH w/ perf guns, left part of fish, RIH & tag up @ 11200?, POOH. RIH & perf 6SPF @ 11121-10988, 10855-10589, 10456-10190, 10057-9791, 9658-9392, 9259-8993, 8860-8594, 8461-8195, 8062-7796, 7663-7397, 7264-6998?, Total 382 holes. Frac w/ 247758g Slick Water + 58183g 15% HCl acid + 932012g 15# BXL + 413053g 18# BXL + 575094g 20# BXL w/ 3322870# sand, RD C&J Energy Services. RIH & clean out well, tag up @ PBTD @ 11235?, POOH. RIH with 2-7/8? tbg w/ ESP & set @ 5884?, RD 4/7/15. Pump to clean up and test well for potential.

NM OIL CONSERVATION
ARTESTA DISTRICT
MAY 11 2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #300816 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR


Signature (Electronic Submission)

Date 05/06/2015

THIS SPACE FOR FEDERAL OR STATE OF

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned 

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM86024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
CYPRESS 28 FEDERAL 6H2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com9. API Well No.
30-015-411383a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936
Fx: 432-685-574210. Field and Pool, or Exploratory
HARROUN RANCH DELAWARE, NE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T23S R29E SESW 330FSL 2000FWL
32.269380 N Lat, 103.992520 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 14-3/4" hole 1/9/15, drill to 368' 1/9/15. RIH & set 11-3/4" 47# J-55 BTC csg @ 368'; pump 20BFW spacer w/ red dye, M&P 300sx (89bbl) PPC w/ additives 14.2ppg 1.67 yield followed by 330sx (78bbl) PPC w/ additives 14.8ppg 1.35 yield, circ 330sx (78bbl) cmt to surface, WOC. 1/10/15, Install WH, test to 1050#, test passed, RU BOP, test @ 250# low 5000# high, good test. Test csg to 2150# for 30min, test passed. RIH & tag cmt @ 279', drill new formation to 378', perform FIT test to EMW=13.5ppg, 69psi, good test.

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 11 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #290179 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM86024

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
CYPRESS 28 FEDERAL 6H2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-41138

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717
Fx: 432-685-574210. Field and Pool, or Exploratory
HARROUN RANCH DELAWARE, NE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T23S R29E SESW 330FSL 2000FWL
32.269380 N Lat, 103.992520 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
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1/11/15 drill 10-5/8" hole to 3025', 1/12/15. RIH & set 8-5/8" 32# J55 BTC csg @ 3008', pump 20bbl gel w/ red dye then cmt w/ 840sx (280bbl) PPC w/ additives 12.9ppg 1.87 yield followed by 210sx (50bbl) PPC w/ additives 14.8ppg 1.32 yield, no cmt to surface, WOC. BLM on location requested temp svy & CBL. 1/14/15 RIH w/ TS & CBL, BLM reviewed CBL, called TOC @ 600', BLM approved to cmt sqz down annulus. Install pack-off, test to 5000# for 15min, good test. Begin pressure testing 11-3/4" X 8-5/8" annulus, increase pressure increments of 200#, final pressure, EIR @ 1BPM @ 430# dropped to 393#. Test surface equip to 1100#, good test. Notified BLM/NMOCD of cmt sqz. EIR @ 1BPM @ 266#, M&P 330sx (78bbl) PPC @ 14.8ppg 1.326 yield, final EIR .7BPM @ 200#, SI bled to 0#. Per BLM, will run CBL @ KOP. RIH & tag cmt @ 2960', drill new formation to 3035', perform FIT test EMW=11.75ppg, 478psi, good test.

1/17/15 drill 7-7/8" hole to 6000', POOH. RIH w/ CBL, BLM reviewed and called cmt w/ good bond @

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 11 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #292902 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 02/24/2015

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Pending BLM approvals will
subsequently be reviewed
and scanned

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #292902 that would not fit on the form

32. Additional remarks, continued

190-260' and 750-3025', pressure tested 11-3/4" X 8-5/8" annulus to 1000# for 30min, pressure held, good test. RIH & drill to TD @ 11425'M 6576'V 1/24/15. RIH & set 5-1/2" 17# L-80 TXP csg @ 11425'. Pump 20BFW pacer w/ red dye then cmt w/ 1000sx (547bbl) Tuned Light C w/ additives @ 10.2ppg 3.076 yield followed by 820sx (240bbl) Super H w/ additives @ 13.2ppg 1.66 yield, full returns throughout job, circ 578sx (317bbl) cmt to surface, WOC. RIH & set RBP @ 5888', test RBP to 3000# for 15 min good test. ND BOP, Install wellhead & test to 5000# for 15min, good test. RD Rel Rig 1/27/15.

MAY 11 2015

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM86024	
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Lease Name and Well No. CYPRESS 28 FEDERAL 6H	
9. API Well No. 30-015-41138	
10. Field and Pool, or Exploratory HARROUN RANCH DELAWARE, NE	
11. Sec., T., R., M., or Block and Survey or Area Sec 28 T23S R29E Mer	
12. County or Parish EDDY	13. State NM
17. Elevations (DF, KB, RT, GL)* 3021 GL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
OXY USA INCORPORATED
Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710
3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESW Lot N 330FSL 2000FWL 32.269376 N Lat, 103.991456 W Lon
At top prod interval reported below SESW Lot N 727FSL 1989FWL
At total depth NENW Lot C 140FNL 1661FWL 32.282600 N Lat, 103.992521 W Lon

14. Date Spudded
01/09/2015
15. Date T.D. Reached
01/24/2015
16. Date Completed
☐ D & A ☒ Ready to Prod.
04/08/2015

18. Total Depth: MD 11425
TVD 6574
19. Plug Back T.D.: MD 11235
TVD 6581
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR,CBL,MUD LOG

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	368	0	630	167	0	0
10.625	8.625 J55	32.0	0	3008	0	1380	408	190	0
7.875	5.500 L80	17.0	0	11425	0	1820	787	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5884							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	6998	11121	6998 TO 11121	0.420	382	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6998 TO 11121	247758G SLICK WATER + 58183G 15% HCL ACID + 932012G 15# BXL + 413053G 16# BXL


28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/01/2015	05/06/2015	24	→	138.0	346.0	2421.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	5 Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio.	Well Status	
-	SI	45.0	→	138	346	2421	2507	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	G. G.
			▶					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well
			▶					

Pending BLM approval
subsequently be reviewed
and scanned



Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #300814 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3030	3876	OIL, GAS, WATER	RUSTLER	127
CHERRY CANYON	3877	5130	OIL, GAS, WATER	SALADO	420
BRUSHY CANYON	5131	6574	OIL, GAS, WATER	CASTILE	1374
				LAMAR	2995
				BELL CANYON	3030
				CHERRY CANYON	3877
				BRUSHY CANYON	5131

32. Additional remarks (include plugging procedure):

Logs were mailed 5/6/15.

Log Header, Directional survey, As-Drilled Amended C-102 plat,& WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #300814 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad**

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 05/06/2015

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**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****