Submit To Appropriate District Office ARR OIL State of New Mexico Form C									rm C-105						
Two Copies District I	Eu	NM OIL CONSERVATION Mexico Energy Mangging and Natural Resources					Revised August 1, 2011								
1625 N. French Dr District H								1. WELL API NO.							
811 S. First St., Ar District III		ABB Edns 45 ation Division						30-015-32337 2. Type of Lease							
1000 Rio Brazos R District IV		1220 South St. Francis Dr.						STATE FGE FED/INDIAN							
1220 S. St. Francis				RESEMBLE, NM 87505						3. State Oil & Gas Lease No.					
		MPL	ETION REI	POF	AN TS	ID LOG	·	是在企業的企業的企業的企業的企業的企業的							
4. Reason for filing:										5. Lease Name or Unit Agreement Name MCMILLAN 24 STATE					
○ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Complete #1 through #31 for State #							only)			6. Well Number: 3					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19, 15, 17, 13, K NMAC)															
7. Type of Com	7. Type of Completion:														
NEW WELL WORKOVER DEEPENING DELUGBACK DIFFERENT RESERVOIR															
10. Address of C	10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710							11. Pool name or Wildcat MCMILLAN; WOLFCAMP; SOUTHWEST							
12.Location	Unit Ltr	Section	Town	ship	Range	Lot		Feet from the		N/S Line	Feet from the		E/W Line C		County
Surface:	C	24	20\$		26E	 		660		NORTH 198)	WEST		EDDY
BII:										, , , , , , , , , , , , , , , , , , ,					### · · · · · · · · · · · · · · · · · ·
13. Date Spudde 10/16/02	11/19			15. Date Rig Released				1/15/15	(Ready to Produce)		R	17. Elevations (DF and RKB, RT, GR, etc.) 3313'GR		3'GR	
18. Total Measu 10600'M 10598		of Well		19. Plug Back Measured Depth 10103'M 10598'V				20. Was Direc NO	il Survey Made?	ide? 21. Type Electric and Other Log			her Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7776-7932' WOLFCAMP															
23.		· · · · · · · · · · · · · · · · · · ·		CAS	ING REC	ORI			rin	gs set in wo	ell)				
CASING S		WEIGHT						HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED			
13-3/8" 48# H4 9-5/8" 47# P11								17-1/2"	600sx-surf circ.			n/a n/a			
5-1/2"			17# L80		10600'			1/2 - 7-7/8"		2450sx-TOC@2164'			n/a		
34					ED DECOND				25	<u> </u>	7 15 13	10.050			-
SIZE	TOP		воттом	LIIV	ER RECORD SACKS CEMI	ENT	SCRE					NG RECORD EPTH SET PACKE		R SET	
										7/8" 7911' 7902'					
26 Parfe				\	<u> </u>			OLD OLLO	Ļ						
26. Perforation record (interval, size, and number) 4 SPF @ 7776-7818, 7842-7862, 7880-7896, 7908-7932 Total 408 Holes. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED															
						-7932'	<i></i>	2500g 17.5% Fercheck HCL Acid							
		<u> </u>			·	DD/) D. F. Le	TOPE (A B)		<u> </u>					
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 4/13/15 Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Production										110000000000000000000000000000000000000					
Date of Test	Hours	Tested	Choke Size		Prod'n For		Oil - B	thi -	Gar	s - MCF	W	ater - Bbl.	т Т	Gas - O	il Ratio
4/13/15			20/64		Test Períod		70		100			27		1428	n Mailo
Flow Tubing Press. 200				Gas - MCF 100			Water - Bbl. 27		Oil Gravity - API - (Corr.)		J				
29. Disposition o sold	19. Disposition of Gas (Sold used for fuel, vented, etc.)						*	30. Test Witnessed By							
31. List Attachments															
C103, C104, C102, WBD															
12. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927-1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed															
Signature Name Jana Mendiola Title Regulatory Coordinator Date 4/24/15															
E-mail Addre	ss: janal	yn mendiola	@oxy.co	m								*			Dr 5/201

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn 9083'	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka <u>9651'</u>	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 5299'	T.Todilto					
T. Abo	T. L. Morrow 10341'	T. Entrada					
T. Wolfcamp <u>7773'</u>	Т	T. Wingate					
T. Penn	Τ.	T. Chinle					
T. Cisco (Bough C) 8197'	,	T. Permian					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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