STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION P. O. BOX 2088	Form G-103
NO. OF COPIES RECEIVED	SANTA FE, NEW MEXICO 87501	Adopted 10-1-74 Revised 10-1-78
DISTRIBUTION		DCL
File	SUNDRY NOTICES AND REPORTS	30-015-20280
N. M. B. M.	ON	S. Indicate Type of Lease
U. S. G. S	GEOTHERMAL RESOURCES WELLS	State State State
Operator	SECTIENTAL RESOURCES WELLS	5.a State Lease No.
Land Office		
	Deepen or Plug Back to a Different Reservoir. Use "App	
1. Type of well Geothermai Producer	Temp. Observation	7. Unit Agreement Name
2. Name of Operator	Injection/Disposal	NMNM 27276 8. Farm or Lease Name
J. Address of Operator		Mc Clay tederal
4. Location of Well	Artesia NM 88211	9: Well No.
	eet From TheLine andF	10. Field and Pool, or Wildcat
The Sale Line Section 33	Township 185 Range 305	
······································		
31111111111111111111111111111111111111	: Elevation (Show whether DF, RT, GR. etc.)	12. County
	3418 (GR)	Eddy All Ill
Check Appropri	ate Box To Indicate Nature of Notice, Report or (	Other Data
NOTICE OF INTENTION TO:		JBSEQUENT REPORT OF:
	ND ABANDON	
TEMPORARILY ABANDON	COMMENCE DRILLING	OPNS. D. PLUG & ABANDONMENT
PULL OR ALTER CASING CHANGE	PLANS CASING TEST AND'CEM	
	OTHER Roti	in to production
OTHER		Francis in the second second
17. Describe Proposed or completed Operations of		·
proposed work) SEE RULE 203.	learly state all pertinent details, and give pertinenet d	ates, including estimated date of starting any
	leaned out to TD	
, S	'et pumping unit a	d started up
	BLM Copy	=/6/15
size and setting depth of tubing?	NM OIL CONSERVATION	Lon
, <b>, ,</b>	ARTESIA DISTRICT	
	MAY 0 6 2015	
	RECEIVED	
		2002 Ready 5-1-13
		2853- Ready 5-1-13 3076 TD 3420 3-9-70
18. I hereby certify that the information about he	and complete to the best of my knowledge and belief.	40AC SPUD 1-24-70
DIS GITT	and complete to the best of my knowledge and belief.	
HONED WILL TAUM	TITLE Broduction eler	K DATE 5-3-13 -
		11 UATE
PPROVED BY	TITLE	
ONDITIONS OF APPROVAL, IF ANY		DATE

Senergi Weilinformation       Oute Links         Operator:       Purgoti Die Robusset         With Type:       Oli Control Mellinformation         With Type:       No. Adjeeded726723-103.97050646928         GL Elevation:       SingMult Complex         Proposed Formation and Solid.       SingMult Complex         Proposed Formation and Solid.       Oli Control Mellinformation         Proposed Formation and Solid.       Oli Control Mellinfor <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>LP280554</th> <th>FOR CFM OIL, LLC</th> <th>) SIGN OU</th> <th>T HELP</th>								LP280554	FOR CFM OIL, LLC	) SIGN OU	T HELP
with with with with with with an and a set of the set						Wells	Operato	or Data	Submit Form	Admini	stration
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Operator:       [2]:A033 PRE_ONGARD VELL OPERATOR > UFM_OVA       • Haldor         Status:       Proposition:       Out       Direction:       • Status:         Work Type:       New       Direction:       - Status:       • Direction:         Work Type:       New       Direction:       - Status:       • Direction:         LetU.ong:       32:0564.460729123103.970564344838       - Status:       • Status:         GL Elevation:       Status:       - Status:       - Status:         Proposed Formation and/or Notas       - Status:       - Status:       - Status:         Proposed Formation and/or Notas       - Status:       - Status:       - Compliance         Proposed Formation and/or Notas       - Status:       - Status:       - Compliance         Proposed Formation and/or Notas       - O       Total Verifical Depth:       0       - Status:         Proposed Formation and/or Notas       - O       - Total Verifical Depth:       0       - Status:       - Compliance         Proposed Formation and/or Notas       - O       - Total Verifical Depth:       0       - Status:       - Compliance         Proposed Formation and/or Notas       - O       - Total Verifical Depth:       0       - Status:       - Status:       - Compliance									Quick	Links	
Statu:       Pugper:	Operator:	[214263] PRE-ON	GARD WELL OF	ERATOR -	OFI	MO	il			Well Informati	ion
Work Type:     New     Lease Type:     Fodoral     · Els       Sartae Location:     P33:163-30E     900 FSL 600 FEL     · SingMult Compt.     SingMult Compt.     SingMult Compt.     · SingMult Compt. <td< td=""><td>Status:</td><td>Plugged, Site Rela</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td></td<>	Status:	Plugged, Site Rela					-				
Surface Location:       P33-185-302       900 FSL       600 FEL         LatUring:       32.069446728723-103 570569494363       900 FSL       900 FSL         GL Elevation:       Sing/Mult Compt:       Sing/Mult Compt:       Sing/Mult Compt:       Sing/Mult Compt:         Yoposed Formation and/or Motes       Sing/Mult Compt:       Failes       900 FSL       900 FSL         SPAMACCLAY PAA INT SY 5-10-13BLM						Federal				ŗ	
Lation:       22.6394467/29723.103.970568494638         GL Elevation:       SingMult Compt:       Single         Proposed Formation and/or Motes       Potash Waiver:       False       Gamediata         Proposed Formation and/or Motes       False       Gamediata       Gamediata         Proposed Formation and/or Motes       Total Verticel Depth       0       Gamediata       Gamediata         Proposed Formation and/or Motes       0       Gamediata       Gamediata       Gamediata         Proposed Formation and/or Motes       0       Gamediata       Gamediata       Gamediata         Proposed Formation and/or Motes       0       Total Verticel Depth       0       Gamediata       Gamediata         Proposed Formation Tops       0       Total Verticel Depth       0       Mote Standb       Gamediata       Gamediata         Formation       Top       Producing       Mote Standb       Mote Standb       Gamediata			990 FSL 660 F		ihe.	receitai					
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OCD Permitting - Well Details

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	Orders						-		LP2805	54 ( FOR CFM O	IL, LLC) SIG	NOUT HELP
	No Orders Found									3		
с.	n Annya mangan ka ka ang mang mang mang sa s						Wells	•	or Data	Submit Fo	orm Ad	ministration
f	Production / Injec	tion							• • • • • • • • • • •			
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1			Produ	ction				Injection		}		
Ì		Oil	Gas	Water	Days	Water	Co2	Gas				
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New Mexico Energy, Minerals and Natural Resources Department | Copyright 2012 1220 South St. Francis Drive | Santa Fe, NM 87505 | P. (505) 476-3200 | F: (505) 476-3220

EMNRD Home

OCD Main Page

OCD Rules

Help

https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/WellDetails.aspx?api=30-015-... 5/4/2015

Probaris SP - Print Form Instance,

Form 3160-5 (August 2007)

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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**Bold**\* fields are required.

Section 1 - Completed by Operator				
<b>1. BLM Office*</b> Carlsbad, NM	2. Well Type* OIL			
3. Submission Type* <sup>③</sup> Notice of Intent <sup>○</sup> Subsequent Report	<b>4. Action*</b> Return to Production			
○ Final Abandonment Notice				
Opera	ating Company Information			
5. Company Name* CFM OIL LLC				
6. Address* PO BOX 1176	7. Phone Number* 575-746-3099			
ARTESIA NM 88211 Admin	istrative Contact Information			
8: Contact Name* LELSIE _ PATTERSON	9: Title* PRODUCTION CLERK			
10. Address* PO BOX 1176	<b>11. Phone Number*</b> 575-746-3099			
ARTESIA NM 88211	12. Mobile Number 575-703-6274			
13. E-mail* lesliewpatterson@msn.com	14. Fax Number 575-746-3108			
Tecl	nnical Contact Information			
Check here if Technical Contact is the	e same as Administrative Contact.			
15. Contact Name*	16. Title*			
17. Address*	<b>18. Phone Number*</b>			
	19. Mobile Number			

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20. E-mail*			21. Fax Numb	er		
	Ι	Lease and	Agreement			
22. Lease Serial N NMNM27276	umber*		•			
	Agreement, Name and/	′or	<b>25. Field and</b> POTASH	– Pool, or Exploratory Area*		
· · · ·	Со	unty and	State for Well			
<b>26. County or Par</b> EDDY NM	ish, State*					
	Asso	ociated W	ell Information			
a) Well Name, Well	ing one of the followi Number, API Number, S Number, API Number, L	Section, To	wnship, Range, (	Qtr/Qtr, N/S Footage, E/W Footage		
Well Name* MCCLAY		Well Nı 8	ımber*	API Number 30-015-20280		
Section 33	Township 18S	Range 30E	, <u>, , , , , , , , , , , , , , , , , , </u>	Meridian		
Qtr/Qtr	N/S Footage 990 FSL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· · · · · · · · · · · · · · · · · · ·	E/W Footage 660 FEL		
Latitude	Longitude	Metes a	nd Bounds	······································		
28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 5/1/13 CLEANED OUT TO TD RAN RODS & TBG SET PUMPING UNIT AND STARTED UP WELL IS CURRENTLY PRODUCING APPROX 3 BBLS PER DAY						

I hereby certify that the foregoing is true	and correct.
<b>29. Name*</b> LELSIE _ PATTERSON	30. Title PRODUCTION CLERK
<b>31. Date*</b> (MM/DD/YYYY) 05/03/2013	<b>32. Signature*</b> You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation						
33. Transaction	34. Date Sent	35. Processing Office				
208890	05/29/2013	Carlsbad, NM				

	Section 3 - Internal Review #	1 Status	
36. Review Category Engineering	37. Date Completed 06/16/2013	38. Reviewer Name JAMES AMOS	
39. Comments			

Section 4 - Internal Review #2 Status					
40. Review Category N/A	41. Date Completed	42. Reviewer Name			
43. Comments	1				

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Section 5 - Internal Review #3 Status					
44. Review Category N/A	45. Date Completed	46. Reviewer Name			
47. Comments					

Section 6 - Internal Review #4 Status					
48. Review Category N/A	49. Date Completed	50. Reviewer Name			
51. Comments					

Section 7 - Final Approval Status			
52. Disposition Accepted	53. Date Completed 06/16/2013	54. Reviewer Name JAMES A AMOS	55. Reviewer Title SUPERVISOR EPS
SET PUMPING U	JNIT AND STAR	N: 5/1/13 CLEANED OUT TO TED UP ING APPROX 3 BBLS PER E	
Accepted for reco	rd 6/16/13, J. Amo	S .	

## **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Eederal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any-casing, liner or tubing pulled and the depth-to-top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the

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following information in connection with information required by this application.

#### AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agencysponsored information collection unless it displays a currently valid OMB control number.

### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

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5/4/2015