

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/13/15
⁴ API Number 30-015-42073	⁵ Pool Name Paduca; Bone Spring (O)	⁶ Pool Code 96641
⁷ Property Code 300635	⁸ Property Name Cotton Draw Unit	⁹ Well Number 207H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	24S	31E		150	South	1300	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	24S	31E		315	North	644	West	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/13/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
NM OIL CONSERVATION ARTESIA DISTRICT MAY 22 2015 RECEIVED		

IV. Well Completion Data

²¹ Spud Date 1/28/15	²² Ready Date 4/13/15	²³ TD 15230	²⁴ PBTD 15177.8	²⁵ Perforations 10656 - 15005	²⁶ DHC, MC
²⁷ Hole Size 17-1/2"	²⁸ Casing & Tubing Size 13-3/8"	²⁹ Depth Set 817	³⁰ Sacks Cement 865 sx CIC; Circ 335 sx		
12-1/4"	9-5/8"	4348	1530 sx CIC; Circ 90 sx		
8-3/4"	5-1/2"	15223	2910 sx cmt; Circ 0		
Tubing: 2-7/8"		9634.4			

V. Well Test Data

³¹ Date New Oil 5/19/15	³² Gas Delivery Date 5/19/15	³³ Test Date 5/19/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1000 psi	³⁶ Csg. Pressure 0 psi
³⁷ Choke Size	³⁸ Oil 1118 bbl	³⁹ Water 1352 bbl	⁴⁰ Gas 818 mcf	⁴¹ Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Megan Moravec</i> Printed name: Megan Moravec Title: Regulatory Compliance Analyst E-mail Address: megan.moravec@dvn.com Date: 5/21/2015			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>[Signature]</i> Approval Date: 5-27-15 Provide signature page for survey Pending BLM approvals will subsequently be reviewed and scanned <i>[Signature]</i>		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM012121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM70928X8. Well Name and No.
COTTON DRAW UNIT 207H9. API Well No.
30-015-4207310. Field and Pool, or Exploratory
PADUCA; BONE SPRING11. County or Parish, and State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANYContact: MEGAN MORAVEC
megan.moravec@dmn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T24S R31E SWSW 150FSL 1300FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/28/15-1/31/15) Spud @ 21:30. TD 17-1/2? hole @ 827?. RIH w/ 20 jts 13-3/8? 48# H-40 csg, set @ 817?. Lead w/ 865 sx CIG, yld 1.34 cu ft/sk. Disp w/ 119 bbls FW. Circ 335 sx cmt to surf. Install unihead & PT to 385 psi, OK. PT BOPE @ 250/3000 psi, OK. PT mud lines @ 250/4000 psi, OK.

(2/3/15-2/5/15) TD 12-1/4? hole @ 4360?. RIH w/ 80 jts 9-5/8? 36# J-55 LTC & 22 jts 9-5/8? 40# J-55 LTC, set @ 4348?. Lead w/ 1105 sx CIG, yld 1.87 cu ft/sk. Tail w/ 425 sx CIG, yld 1.33 cu ft/sk. Disp w/ 331 bbls FW. Circ 90 sx cmt to surf. Install wellhead packing & PT wellhead to 3000 psi for 10 min, OK. PT csg to 2464 psi for 30 min, OK.

(2/16/15-2/21/15) TD 8-3/4? hole @ 15230?. RIH w/ 369 jts 5-1/2? 17# P-110 BT csg, set @ 15223?. 1st stage cmt lead w/ 1330 sx CIH, yld 2.27 cu ft/sk. Tail w/ 1085 sx CIH, yld 1.22 cu ft/sk. Disp w/ 352 bbls water. Open DVT, set @ 4504.1?. 2nd stage cmt lead w/ 300 sx Tuned Light, yld 3.49 cu

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #294090 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/06/2015

THIS SPACE FOR FEDERAL OR STATE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #294090 that would not fit on the form

32. Additional remarks, continued

ft/sk. Tail w/ 195 sx CIC, yld 1.33 cu ft/sk. Disp w/ 104 bbls water. ETOC @ 30?. Install tbg cap, PT to 5000 psi, OK. RR @ 18:00.

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 22 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM012121**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

NMNM70928X

8. Well Name and No.

Cotton Draw Unit 207H

9. API Well No.

30-015-42073

10. Field and Pool or Exploratory Area

Paduca; Bone Spring (O)

11. Country or Parish, State

Eddy, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

150' FSL & 1300' FWL Unit M, Sec 25, T24S, R31E

315' FNL & 644' FWL Unit D, Sec 25, T24S, R31E

PP: 10' FSL & 1405' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Completion Report	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/15/15-4/13/15: MIRU WL & PT. TIH & ran GR, found TOC @ surf. TIH w/pump through frac plug and guns. Perf Bone Spring, 10656'-15005', total 576 holes. Frac'd 10656'-15005' in 16 stages. Frac totals 64,292 gals 7.5% NEFE Acid, 1,561,951# 100 Mesh, 7,077,074# Prem White 30/50. ND frac, MIRU PU, NU BOP, DO plugs. CHC, FWB, ND BOP. RIH w/296 jts 2-7/8" L-80 tbg & 1 jt 2-7/8" N-80 tbg, set @ 9634.4'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Megan Moravec

Title **Regulatory Compliance Analyst**

Signature

Megan Moravec

Date **5/21/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will subsequently be reviewed and scanned *JD*



Directional Survey

Sub-Division DELAWARE BASIN	County EDDY	Field Name PADUCA	Region DELAWARE BASIN WEST	State/Province NM
Surface Legal Location Sec 25 24S 31E	API/UWI 3001542073	Latitude (°) 32° 10' 52.947" N	Longitude (°) 103° 44' 7.286" W	Ground Elev M. 3,505.70
				Orig KB Elev (ft) 3,530.70
				Tubing Head Elevation (ft)

Wellbores

Wellbore Name OH	Parent Wellbore OH	SAP Well ID 37908	Vertical Section Direction (°)
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Kick Offs & Key Depths

Date 2/10/2015	Type Kick Off	Top Depth (ftKB) 9,680.0
Actual Deviation Survey 17½ SURFACE HOLE, Proposed? No	Definitive? Yes	Proposed? No
	Proposed Deviation Survey	

Deviation Survey

Date 1/28/2015		Description 17½ SURFACE HOLE				RECEIVED
MD Tie In (ftKB)	TVD Tie In (ftKB)	Inclination Tie In (°)	Azimuth Tie In (°)	NSTie In (ft)	EW Tie In (ft)	

Survey Data

Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	N/S (ft)	E/W (ft)	DLS (°/100ft)	Survey Tool	Survey Company
1/28/2015	224.00	0.88	54.36	223.99	0.80	1.00	1.40	0.39	MWD	EXTREME
1/28/2015	280.00	0.70	68.77	279.99	1.07	1.38	2.07	0.48	MWD	EXTREME
1/28/2015	374.00	0.88	64.86	373.98	1.42	1.89	3.26	0.20	MWD	EXTREME
1/28/2015	462.00	1.01	40.86	461.97	2.12	2.77	4.37	0.47	MWD	EXTREME
1/28/2015	554.00	0.70	30.19	553.95	3.10	3.86	5.19	0.38	MWD	EXTREME
1/28/2015	648.00	0.31	163.69	647.95	3.30	4.12	5.55	1.00	MWD	EXTREME
1/28/2015	698.00	0.09	207.68	697.95	3.13	3.95	5.57	0.51	MWD	EXTREME
1/28/2015	918.00	0.48	177.86	917.95	2.07	2.88	5.52	0.18	MWD	EXTREME
1/28/2015	1,008.00	0.56	176.76	1,007.95	1.26	2.06	5.56	0.09	MWD	EXTREME
1/28/2015	1,098.00	0.31	204.25	1,097.94	0.62	1.40	5.49	0.35	MWD	EXTREME
1/28/2015	1,191.00	0.48	221.57	1,190.94	0.15	0.88	5.12	0.22	MWD	EXTREME
1/28/2015	1,287.00	0.03	310.25	1,286.94	-0.09	0.60	4.84	0.50	MWD	EXTREME
1/28/2015	1,381.00	0.22	87.49	1,380.94	-0.09	0.62	5.00	0.26	MWD	EXTREME
1/28/2015	1,474.00	0.40	316.88	1,473.94	0.16	0.86	4.96	0.61	MWD	EXTREME
1/28/2015	1,568.00	0.22	234.49	1,567.94	0.35	1.00	4.58	0.46	MWD	EXTREME
1/28/2015	1,662.00	0.22	194.06	1,661.94	0.10	0.72	4.39	0.16	MWD	EXTREME
1/28/2015	1,756.00	0.20	219.46	1,755.94	-0.18	0.42	4.25	0.10	MWD	EXTREME
1/28/2015	1,852.00	0.09	80.06	1,851.94	-0.29	0.30	4.21	0.29	MWD	EXTREME
1/28/2015	1,946.00	0.48	19.37	1,945.94	0.06	0.68	4.42	0.47	MWD	EXTREME
1/28/2015	2,042.00	0.31	97.86	2,041.93	0.34	1.03	4.81	0.54	MWD	EXTREME
1/28/2015	2,136.00	0.00	2.15	2,135.93	0.27	0.99	5.06	0.33	MWD	EXTREME
1/28/2015	2,229.00	0.48	109.77	2,228.93	0.09	0.86	5.43	0.52	MWD	EXTREME
1/28/2015	2,324.00	0.22	116.76	2,323.93	-0.20	0.65	5.96	0.28	MWD	EXTREME
1/28/2015	2,418.00	0.88	116.36	2,417.93	-0.71	0.24	6.77	0.70	MWD	EXTREME
1/28/2015	2,510.00	1.10	130.47	2,509.91	-1.77	-0.64	8.08	0.36	MWD	EXTREME
1/28/2015	2,606.00	1.19	141.98	2,605.89	-3.32	-2.03	9.39	0.26	MWD	EXTREME
1/28/2015	2,701.00	1.32	141.67	2,700.87	-5.12	-3.66	10.68	0.14	MWD	EXTREME
1/28/2015	2,795.00	1.19	137.28	2,794.85	-6.86	-5.23	12.01	0.17	MWD	EXTREME
1/28/2015	2,892.00	1.10	164.79	2,891.83	-8.61	-6.87	12.94	0.57	MWD	EXTREME
1/28/2015	2,987.00	0.62	152.18	2,986.82	-10.00	-8.20	13.42	0.54	MWD	EXTREME
1/28/2015	3,081.00	0.48	139.17	3,080.81	-10.81	-8.95	13.91	0.20	MWD	EXTREME
1/28/2015	3,176.00	1.19	107.97	3,175.80	-11.58	-9.55	15.11	0.86	MWD	EXTREME
1/28/2015	3,271.00	0.88	94.57	3,270.79	-12.17	-9.92	16.78	0.41	MWD	EXTREME
1/28/2015	3,366.00	0.70	94.17	3,365.78	-12.45	-10.02	18.08	0.19	MWD	EXTREME
1/28/2015	3,460.00	1.10	108.19	3,459.77	-12.98	-10.34	19.51	0.48	MWD	EXTREME
1/28/2015	3,555.00	1.19	104.76	3,554.75	-13.76	-10.88	21.33	0.12	MWD	EXTREME
1/28/2015	3,648.00	1.89	108.06	3,647.71	-14.81	-11.60	23.72	0.76	MWD	EXTREME
1/28/2015	3,743.00	2.29	111.88	3,742.65	-16.45	-12.79	26.97	0.45	MWD	EXTREME
1/28/2015	3,836.00	2.81	121.99	3,835.56	-18.84	-14.69	30.63	0.74	MWD	EXTREME
1/28/2015	3,937.00	3.91	123.35	3,936.38	-22.71	-17.90	35.61	1.09	MWD	EXTREME
1/28/2015	4,025.00	5.32	133.85	4,024.10	-27.91	-22.37	41.06	1.86	MWD	EXTREME
1/28/2015	4,118.00	5.71	136.05	4,116.67	-35.05	-28.69	47.38	0.48	MWD	EXTREME
1/28/2015	4,216.00	5.01	138.38	4,214.24	-42.57	-35.40	53.60	0.75	MWD	EXTREME
2/6/2015	4,448.00	3.60	135.26	4,445.58	-56.85	-48.15	65.46	0.62	MWD	EXTREME
2/6/2015	4,541.00	3.52	137.15	4,538.40	-61.54	-52.31	69.46	0.15	MWD	EXTREME
2/6/2015	4,635.00	3.38	137.85	4,632.23	-66.20	-56.48	73.28	0.16	MWD	EXTREME
2/6/2015	4,729.00	3.21	137.85	4,726.07	-70.68	-60.49	76.90	0.18	MWD	EXTREME



COTTON DRAW UNIT 207H

DELAWARE BASIN UNRESTRICTED

Directional Survey

Sub-Division DELAWARE BASIN	County EDDY	Field Name PADUCA	Region DELAWARE BASIN WEST	State/Province NM
Surface Legal Location Sec 25 24S 31E	API/UWI 3001542073	Latitude (") 32° 10' 52.947" N	Longitude (") 103° 44' 7.286" W	Ground Elev M... 3,505.70
				Orig KB Elev (ft) 3,530.70
				Tubing Head Elevation (ft)

Survey Data

Date	MD (ftKB)	Incl (")	Azm (")	TVD (ftKB)	VS (ft)	N/S (ft)	E/W (ft)	DLS ("/100ft)	Survey Tool	Survey Company
2/6/2015	4,821.00	3.12	139.08	4,817.93	-74.91	-64.29	80.27	0.12	MWD	EXTREME
2/6/2015	4,915.00	2.99	138.95	4,911.80	-79.12	-68.07	83.56	0.14	MWD	EXTREME
2/6/2015	5,010.00	2.90	141.06	5,006.67	-83.26	-71.81	86.70	0.15	MWD	EXTREME
2/6/2015	5,105.00	2.68	145.59	5,101.56	-87.31	-75.51	89.46	0.33	MWD	EXTREME
2/6/2015	5,199.00	2.59	144.57	5,195.46	-91.17	-79.05	91.93	0.11	MWD	EXTREME
2/6/2015	5,293.00	2.29	145.67	5,289.38	-94.74	-82.34	94.22	0.32	MWD	EXTREME
2/6/2015	5,387.00	2.21	145.76	5,383.30	-98.05	-85.39	96.30	0.09	MWD	EXTREME
2/6/2015	5,482.00	2.11	148.18	5,478.24	-101.29	-88.39	98.26	0.14	MWD	EXTREME
2/6/2015	5,576.00	2.02	149.76	5,572.17	-104.41	-91.29	100.00	0.11	MWD	EXTREME
2/6/2015	5,670.00	1.99	144.97	5,666.12	-107.40	-94.06	101.77	0.18	MWD	EXTREME
2/6/2015	5,765.00	1.89	145.19	5,761.06	-110.27	-96.69	103.61	0.11	MWD	EXTREME
2/6/2015	5,858.00	1.71	148.66	5,854.02	-112.91	-99.14	105.21	0.23	MWD	EXTREME
2/6/2015	5,953.00	1.71	144.27	5,948.97	-115.47	-101.50	106.78	0.14	MWD	EXTREME
2/6/2015	6,049.00	1.49	144.36	6,044.94	-117.85	-103.67	108.34	0.23	MWD	EXTREME
2/6/2015	6,144.00	1.41	150.86	6,139.91	-120.03	-105.70	109.63	0.19	MWD	EXTREME
2/6/2015	6,238.00	1.41	152.27	6,233.88	-122.20	-107.73	110.73	0.04	MWD	EXTREME
2/6/2015	6,332.00	1.32	151.25	6,327.85	-124.30	-109.71	111.79	0.10	MWD	EXTREME
2/6/2015	6,427.00	1.19	150.68	6,422.83	-126.24	-111.53	112.80	0.14	MWD	EXTREME
2/6/2015	6,519.00	1.10	149.85	6,514.81	-127.95	-113.12	113.71	0.10	MWD	EXTREME
2/6/2015	6,613.00	1.10	135.65	6,608.79	-129.52	-114.55	114.79	0.29	MWD	EXTREME
2/6/2015	6,709.00	1.10	131.17	6,704.78	-130.96	-115.81	116.13	0.09	MWD	EXTREME
2/6/2015	6,807.00	1.10	144.09	6,802.76	-132.50	-117.19	117.39	0.25	MWD	EXTREME
2/6/2015	6,897.00	1.19	141.89	6,892.74	-134.07	-118.63	118.48	0.11	MWD	EXTREME
2/6/2015	6,992.00	1.32	147.26	6,987.72	-135.92	-120.33	119.68	0.18	MWD	EXTREME
2/6/2015	7,085.00	1.32	151.65	7,080.69	-137.90	-122.17	120.76	0.11	MWD	EXTREME
2/6/2015	7,189.00	1.19	159.65	7,184.67	-140.08	-124.24	121.71	0.21	MWD	EXTREME
2/6/2015	7,276.00	1.19	161.45	7,271.65	-141.85	-125.94	122.31	0.04	MWD	EXTREME
2/6/2015	7,371.00	1.19	169.45	7,366.63	-143.81	-127.84	122.80	0.17	MWD	EXTREME
2/6/2015	7,463.00	1.19	174.46	7,458.61	-145.71	-129.73	123.07	0.11	MWD	EXTREME
2/6/2015	7,559.00	1.19	174.46	7,554.59	-147.71	-131.72	123.26	0.00	MWD	EXTREME
2/6/2015	7,654.00	1.32	171.47	7,649.56	-149.79	-133.78	123.52	0.15	MWD	EXTREME
2/6/2015	7,748.00	1.19	161.76	7,743.54	-151.83	-135.78	123.99	0.26	MWD	EXTREME
2/6/2015	7,843.00	1.19	166.06	7,838.52	-153.78	-137.68	124.53	0.09	MWD	EXTREME
2/6/2015	7,936.00	0.79	160.26	7,931.51	-155.37	-139.22	124.98	0.44	MWD	EXTREME
2/6/2015	8,030.00	0.88	183.29	8,025.50	-156.71	-140.55	125.16	0.37	MWD	EXTREME
2/6/2015	8,125.00	1.01	186.19	8,120.49	-158.24	-142.11	125.03	0.15	MWD	EXTREME
2/6/2015	8,220.00	1.32	192.96	8,215.47	-160.07	-144.01	124.69	0.36	MWD	EXTREME
2/6/2015	8,316.00	1.19	204.87	8,311.44	-161.94	-145.99	124.03	0.30	MWD	EXTREME
2/6/2015	8,409.00	0.88	225.08	8,404.43	-163.18	-147.37	123.11	0.51	MWD	EXTREME
2/6/2015	8,504.00	1.01	251.19	8,499.42	-163.77	-148.15	121.80	0.47	MWD	EXTREME
2/6/2015	8,599.00	0.88	252.55	8,594.40	-164.05	-148.64	120.32	0.14	MWD	EXTREME
2/6/2015	8,692.00	2.02	146.46	8,687.38	-165.64	-150.22	120.54	2.60	MWD	EXTREME
2/6/2015	8,807.00	4.22	146.55	8,802.20	-171.30	-155.44	123.99	1.91	MWD	EXTREME
2/6/2015	8,916.00	4.39	146.38	8,910.90	-178.68	-162.26	128.51	0.16	MWD	EXTREME
2/6/2015	8,946.00	4.39	144.88	8,940.81	-180.74	-164.16	129.81	0.38	MWD	EXTREME
2/6/2015	8,980.00	4.22	145.85	8,974.71	-183.03	-166.26	131.26	0.54	MWD	EXTREME
2/6/2015	9,025.00	4.09	142.86	9,019.59	-185.91	-168.91	133.16	0.56	MWD	EXTREME
2/6/2015	9,071.00	4.31	142.15	9,065.47	-188.85	-171.58	135.21	0.49	MWD	EXTREME
2/6/2015	9,122.00	4.09	136.27	9,116.33	-191.99	-174.41	137.64	0.95	MWD	EXTREME
2/6/2015	9,165.00	3.69	139.96	9,159.23	-194.41	-176.58	139.59	1.10	MWD	EXTREME
2/6/2015	9,214.00	3.21	138.95	9,208.15	-196.90	-178.82	141.51	0.99	MWD	EXTREME
2/6/2015	9,397.00	3.02	121.86	9,390.88	-204.29	-185.23	148.97	0.52	MWD	EXTREME
2/6/2015	9,491.00	3.33	135.60	9,484.74	-208.08	-188.48	152.98	0.87	MWD	EXTREME
2/6/2015	9,585.00	2.96	137.81	9,578.59	-212.29	-192.23	156.52	0.41	MWD	EXTREME
2/6/2015	9,679.00	1.39	142.84	9,672.52	-215.29	-194.94	158.84	1.68	MWD	EXTREME
2/6/2015	9,710.00	0.83	322.11	9,703.52	-215.42	-195.06	158.93	7.16	MWD	EXTREME
2/6/2015	9,742.00	3.56	313.25	9,735.50	-214.45	-194.20	158.06	8.57	MWD	EXTREME
2/6/2015	9,773.00	6.50	312.77	9,766.37	-212.34	-192.35	156.07	9.48	MWD	EXTREME



COTTON DRAW UNIT 207H

DELAWARE BASIN UNRESTRICTED

Directional Survey

Sub-Division DELAWARE BASIN	County EDDY	Field Name PADUCA	Region DELAWARE BASIN WEST	State/Province NM
Surface Legal Location Sec 25 24S 31E	API/UWI 3001542073	Latitude (°) 32° 10' 52.947" N	Longitude (°) 103° 44' 7.286" W	Ground Elev M... 3,505.70
				Orig KB Elev (ft) 3,530.70
				Tubing Head Elevation (ft)

Survey Data

Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	N/S (ft)	EW (ft)	DLS (°/100ft)	Survey Tool	Survey Company
2/6/2015	9,804.00	9.55	311.68	9,797.07	-209.01	-189.44	152.86	9.85	MWD	EXTREME
2/6/2015	9,834.00	12.08	309.71	9,826.53	-204.79	-185.78	148.59	8.52	MWD	EXTREME
2/6/2015	9,867.00	14.67	308.12	9,858.63	-199.21	-181.00	142.65	7.93	MWD	EXTREME
2/6/2015	9,898.00	18.03	308.09	9,888.37	-192.92	-175.61	135.78	10.84	MWD	EXTREME
2/6/2015	9,930.00	20.95	308.47	9,918.54	-185.20	-169.00	127.40	9.13	MWD	EXTREME
2/6/2015	9,962.00	23.64	310.16	9,948.14	-176.26	-161.30	118.02	8.64	MWD	EXTREME
2/6/2015	9,993.00	26.86	310.99	9,976.18	-166.33	-152.69	107.98	10.45	MWD	EXTREME
2/6/2015	10,025.00	28.96	312.12	10,004.45	-154.92	-142.76	96.77	6.77	MWD	EXTREME
2/6/2015	10,056.00	30.83	313.28	10,031.33	-142.95	-132.28	85.42	6.31	MWD	EXTREME
2/6/2015	10,087.00	32.96	317.01	10,057.65	-129.83	-120.66	73.89	9.36	MWD	EXTREME
2/6/2015	10,119.00	36.03	319.38	10,084.02	-114.76	-107.14	61.82	10.47	MWD	EXTREME
2/6/2015	10,150.00	38.52	318.82	10,108.69	-98.98	-92.96	49.53	8.11	MWD	EXTREME
2/6/2015	10,182.00	41.44	318.19	10,133.20	-81.83	-77.56	35.90	9.21	MWD	EXTREME
2/6/2015	10,213.00	44.93	319.96	10,155.81	-64.01	-61.53	22.02	11.92	MWD	EXTREME
2/6/2015	10,245.00	47.65	321.17	10,177.92	-44.26	-43.66	7.33	8.93	MWD	EXTREME
2/6/2015	10,276.00	50.64	323.12	10,198.19	-23.91	-25.15	-7.05	-10.75	MWD	EXTREME
2/6/2015	10,308.00	53.19	324.56	10,217.93	-1.69	-4.81	-21.90	8.72	MWD	EXTREME
2/6/2015	10,339.00	56.04	326.56	10,235.88	20.95	16.03	-36.19	10.59	MWD	EXTREME
2/6/2015	10,371.00	57.69	328.53	10,253.37	45.36	38.65	-50.56	7.29	MWD	EXTREME
2/6/2015	10,402.00	59.45	330.38	10,269.54	69.80	61.43	-64.00	7.63	MWD	EXTREME
2/6/2015	10,434.00	60.32	331.68	10,285.60	95.65	85.64	-77.41	4.44	MWD	EXTREME
2/6/2015	10,465.00	61.72	333.75	10,300.62	121.26	109.74	-89.83	7.38	MWD	EXTREME
2/6/2015	10,497.00	63.24	335.07	10,315.40	148.32	135.34	-102.09	6.00	MWD	EXTREME
2/6/2015	10,528.00	65.05	336.69	10,328.92	175.13	160.80	-113.48	7.50	MWD	EXTREME
2/6/2015	10,560.00	65.90	337.49	10,342.20	203.27	187.61	-124.82	3.50	MWD	EXTREME
2/6/2015	10,591.00	66.33	337.12	10,354.76	230.69	213.76	-135.75	1.76	MWD	EXTREME
2/6/2015	10,622.00	67.98	338.95	10,366.79	258.42	240.26	-146.44	7.61	MWD	EXTREME
2/6/2015	10,654.00	69.43	340.40	10,378.41	287.56	268.22	-156.79	6.19	MWD	EXTREME
2/6/2015	10,686.00	71.56	341.39	10,389.10	317.16	296.72	-166.66	7.27	MWD	EXTREME
2/6/2015	10,717.00	72.79	341.45	10,398.59	346.17	324.69	-176.06	3.97	MWD	EXTREME
2/6/2015	10,748.00	73.87	342.57	10,407.48	375.43	352.93	-185.23	4.91	MWD	EXTREME
2/6/2015	10,780.00	74.37	342.86	10,416.24	405.81	382.32	-194.38	1.79	MWD	EXTREME
2/6/2015	10,812.00	74.23	343.31	10,424.89	436.25	411.80	-203.34	1.42	MWD	EXTREME
2/6/2015	10,843.00	74.97	343.36	10,433.13	465.80	440.43	-211.91	2.39	MWD	EXTREME
2/6/2015	10,875.00	76.42	343.73	10,441.03	496.47	470.16	-220.69	4.67	MWD	EXTREME
2/6/2015	10,906.00	77.42	345.31	10,448.05	526.41	499.26	-228.75	5.92	MWD	EXTREME
2/6/2015	10,938.00	78.74	346.59	10,454.66	557.55	529.64	-236.35	5.69	MWD	EXTREME
2/6/2015	10,969.00	79.83	346.27	10,460.42	587.87	559.24	-243.50	3.66	MWD	EXTREME
2/6/2015	11,000.00	81.04	347.18	10,465.57	618.31	589.00	-250.52	4.86	MWD	EXTREME
2/6/2015	11,032.00	83.05	347.39	10,470.00	649.90	619.91	-257.49	6.31	MWD	EXTREME
2/6/2015	11,063.00	85.44	348.34	10,473.11	680.66	650.06	-263.98	8.29	MWD	EXTREME
2/6/2015	11,095.00	86.80	350.70	10,475.28	712.56	681.45	-269.78	8.50	MWD	EXTREME
2/6/2015	11,126.00	87.29	351.69	10,476.87	743.51	712.05	-274.52	3.56	MWD	EXTREME
2/6/2015	11,158.00	87.38	352.68	10,478.36	775.48	743.71	-278.87	3.10	MWD	EXTREME
2/6/2015	11,187.00	87.78	352.64	10,479.59	804.45	772.45	-282.57	1.39	MWD	EXTREME
2/6/2015	11,284.00	89.69	354.11	10,481.73	901.39	868.77	-293.76	2.48	MWD	EXTREME
2/6/2015	11,378.00	89.66	353.65	10,482.26	995.33	962.24	-303.78	0.49	MWD	EXTREME
2/6/2015	11,473.00	90.80	352.80	10,481.88	1,090.30	1,056.57	-314.98	1.50	MWD	EXTREME
2/6/2015	11,567.00	89.75	352.30	10,481.43	1,184.30	1,149.77	-327.17	1.24	MWD	EXTREME
2/6/2015	11,661.00	91.61	352.18	10,480.31	1,278.28	1,242.90	-339.86	1.98	MWD	EXTREME
2/6/2015	11,756.00	90.49	353.00	10,478.57	1,373.26	1,337.09	-352.11	1.46	MWD	EXTREME
2/6/2015	11,850.00	89.94	353.12	10,478.22	1,467.24	1,430.40	-363.47	0.60	MWD	EXTREME
2/6/2015	11,945.00	88.98	353.66	10,479.12	1,562.20	1,524.76	-374.40	1.16	MWD	EXTREME
2/6/2015	12,039.00	89.44	351.54	10,480.41	1,656.18	1,617.97	-386.51	2.31	MWD	EXTREME
2/6/2015	12,134.00	89.72	353.84	10,481.11	1,751.17	1,712.18	-398.60	2.44	MWD	EXTREME
2/6/2015	12,228.00	88.71	353.79	10,482.40	1,845.11	1,805.63	-408.72	1.08	MWD	EXTREME
2/6/2015	12,322.00	91.51	354.96	10,482.22	1,939.01	1,899.16	-417.94	3.23	MWD	EXTREME
2/6/2015	12,417.00	90.68	354.90	10,480.40	2,033.86	1,993.77	-426.33	0.88	MWD	EXTREME



Directional Survey

Sub-Division DELAWARE BASIN	County EDDY	Field Name PADUCA	Region DELAWARE BASIN WEST	State/Province NM
Surface Legal Location Sec 25 24S 31E	API/UWI 3001542073	Latitude (°) 32° 10' 52.947" N	Longitude (°) 103° 44' 7.286" W	Ground Elev M... 3,505.70
				Orig KB Elev (ft) 3,530.70
				Tubing Head Elevation (ft)

Survey Data

Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	N/S (ft)	E/W (ft)	DLS (°/100ft)	Survey Tool	Survey Company
2/6/2015	12,511.00	89.01	354.95	10,480.65	2,127.73	2,087.40	-434.64	1.78	MWD	EXTREME
2/6/2015	12,606.00	90.89	354.89	10,480.74	2,222.60	2,182.02	-443.06	1.98	MWD	EXTREME
2/6/2015	12,700.00	90.74	354.56	10,479.40	2,316.48	2,275.62	-451.70	0.39	MWD	EXTREME
2/6/2015	12,794.00	88.71	353.64	10,479.85	2,410.40	2,369.11	-461.36	2.37	MWD	EXTREME
2/6/2015	12,888.00	86.82	353.75	10,483.52	2,504.28	2,462.47	-471.67	2.01	MWD	EXTREME
2/6/2015	12,889.00	86.82	353.75	10,483.57	2,505.28	2,463.46	-471.78	0.00	MWD	EXTREME
2/6/2015	12,983.00	88.49	353.35	10,487.42	2,599.16	2,556.78	-482.33	1.83	MWD	EXTREME
2/6/2015	13,077.00	90.74	354.13	10,488.05	2,693.10	2,650.21	-492.58	2.53	MWD	EXTREME
2/6/2015	13,173.00	90.12	354.01	10,487.33	2,789.04	2,745.70	-502.50	0.66	MWD	EXTREME
2/6/2015	13,267.00	89.85	355.26	10,487.35	2,882.93	2,839.28	-511.29	1.36	MWD	EXTREME
2/6/2015	13,361.00	88.65	355.59	10,488.58	2,976.75	2,932.97	-518.78	1.32	MWD	EXTREME
2/6/2015	13,456.00	87.66	355.88	10,491.64	3,071.49	3,027.66	-525.85	1.09	MWD	EXTREME
2/6/2015	13,550.00	88.40	355.53	10,494.87	3,165.23	3,121.34	-532.88	0.87	MWD	EXTREME
2/6/2015	13,645.00	89.41	355.23	10,496.69	3,260.04	3,216.01	-540.53	1.11	MWD	EXTREME
2/6/2015	13,739.00	90.49	355.61	10,496.77	3,353.86	3,309.71	-548.04	1.22	MWD	EXTREME
2/6/2015	13,834.00	91.36	356.03	10,495.24	3,448.63	3,404.44	-554.96	1.02	MWD	EXTREME
2/6/2015	13,928.00	90.86	355.43	10,493.42	3,542.41	3,498.17	-561.96	0.83	MWD	EXTREME
2/6/2015	14,022.00	92.46	355.69	10,490.69	3,636.18	3,591.84	-569.23	1.72	MWD	EXTREME
2/6/2015	14,117.00	92.13	356.11	10,486.89	3,730.87	3,686.52	-576.02	0.56	MWD	EXTREME
2/6/2015	14,211.00	91.20	354.92	10,484.16	3,824.65	3,780.19	-583.37	1.61	MWD	EXTREME
2/6/2015	14,305.00	92.77	355.27	10,480.90	3,918.44	3,873.79	-591.40	1.71	MWD	EXTREME
2/6/2015	14,400.00	92.13	355.56	10,476.84	4,013.18	3,968.40	-598.99	0.74	MWD	EXTREME
2/6/2015	14,494.00	90.89	354.83	10,474.36	4,106.99	4,062.03	-606.86	1.53	MWD	EXTREME
2/6/2015	14,588.00	90.68	354.78	10,473.08	4,200.87	4,155.64	-615.37	0.23	MWD	EXTREME
2/6/2015	14,681.00	89.82	354.43	10,472.67	4,293.77	4,248.22	-624.11	1.00	MWD	EXTREME
2/6/2015	14,775.00	88.65	354.49	10,473.93	4,387.66	4,341.77	-633.19	1.25	MWD	EXTREME
2/6/2015	14,868.00	88.06	354.15	10,476.60	4,480.55	4,434.28	-642.39	0.73	MWD	EXTREME
2/6/2015	14,962.00	89.45	354.69	10,478.64	4,574.43	4,527.81	-651.52	1.59	MWD	EXTREME
2/6/2015	15,055.00	89.23	354.38	10,479.71	4,667.33	4,620.38	-660.38	0.41	MWD	EXTREME
2/6/2015	15,149.00	90.96	354.15	10,479.55	4,761.25	4,713.90	-669.77	1.86	MWD	EXTREME
2/6/2015	15,170.00	91.48	354.46	10,479.11	4,782.23	4,734.80	-671.86	2.88	MWD	EXTREME
2/6/2015	15,230.00	91.48	354.46	10,477.56	4,842.15	4,794.50	-677.65	0.00	MWD	EXTREME

NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 22 2015

RECEIVED

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL: NMNM012121

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM70928X

2. Name of Operator
Devon Energy Production Company, L.P.

8. Lease Name and Well No.
Cotton Draw Unit 207H

3. Address
333 West Sheridan Ave, Oklahoma City, OK 73102

3a. Phone No. (include area code)
405-228-4248

9. AFI Well No.
30-015-42073

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Paduca; Bone Spring (O)

11. Sec., T., R., M., on Block and
Survey or Area
Sec 25, T24S, R31E

12. County or Parish
Eddy

13. State
NM

At surface
150' FSL & 1300' FWL Unit M, Sec 25, T24S, R31E

At top prod. interval reported below

At total depth
315' FNL & 644' FWL Unit D, Sec 25, T24S, R31E

14. Date Spudded
1/28/15

15. Date T.D. Reached
2/16/15

16. Date Completed
4/13/15
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 3508.7

18. Total Depth: MD 15230
TVD 10477.5

19. Plug Back T.D.: MD 15177.8
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gamma Ray

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-40	48#	0	817		865 sx CIC		0	335 sx
12-1/4"	9-5/8" J-55	36# & 40#	0	4348		1530 sx CIC		0	90 sx
8-3/4"	5-1/2" P-110	17#	0	15223	DV @ 4504.1	2910 sx cmt		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9634.4							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10656	15005	10656 - 15005		576	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10656 - 15005	64,292 gals 7.5% NEFE Acid, 1,561,951# 100 Mesh, 7,077,074# Prem White 30/50

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
4/13/15	5/19/15	24	→	1118	818	1352				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Opsi	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	1000psi	0psi	→				731.6			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	9971			2nd BSSS	9971

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan Moravec Title Regulatory Compliance Analyst
 Signature Megan Moravec Date 5/21/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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