Office	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resource	ces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISIO	30-015-42641
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE ☐ FEE ⊠
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on te das Bease No.
87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1 .	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A ·
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Stonewall 9 Fee
PROPOSALS.)	Cas Wall D Other	8: Well Number: 5H
	Gas Well Other	
2. Name of Operator		9. OGRID Number: 229137
	OG Operating LLC	
3. Address of Operator	•	10. Pool name or Wildcat
One Concho Center, 600	0 W. Illinois Avenue, Midland, TX 79701	Atoka;Glorieta- Yeso 3250
4. Well Location		·
Unit Letter M :	150 feet from the South line	and 990 feet from the West line
Section 9	Township 19S Range 26E	
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
	3362' GR	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
12. Check A	appropriate Box to Indicate Nature of N	lotice. Report or Other Data
	T F	,
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIA	
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/O	CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:		Completion
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