Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283	trict II - (575) 748-1283 S. First St., Artesia, NM 88210 trict III - (505) 334-6178 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-42951	
<u>District III</u> - (505) 334-6178			5. Indicate Type of Lease STATE FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name	
			Hearse 36 State Com	
PROPOSALS.) I. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
COG Operating, LLC			229137	
3. Address of Operator One Concho Center			10. Pool name or Wildcat	
600 W. Illinois Ave., Midland, TX 79701 N. Seven Rivers; Glorieta-Yeso 97565 4. Well Location				
Unit Letter N:	150 feet from the South	line and 16	50 feet from the	e West line
Section 36 Township 19S Range 25E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12 Check	Appropriate Box to Indicate N		Report or Other	Data
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			SEQUENT REPORT OF: K	
TEMPORARILY ABANDON	CHANGE PLANS	LLING OPNS.	P AND A	
PULL OR ALTER CASING	-	JOB 🗆		
DOWNHOLE COMMINGLE				
OTHER:			npletion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
•	•			•
4/2045 M + 6 - 1 - 2500 - 1 0				
4/20/15 Test frac valve to 7500psi. Spotted 2000 gals acid. Set plug @ 7563. 4/24/15 Perf stages @ 3293 - 7549 w/6 SPF, 468 holes. Acidize stages w/50,454 gals 15% HCL.				
Frac w/1,732,001 gals gel, 71,089 gals WaterFrac R9, 43,152 gals WaterFrac R3, 126,644 gals treated water, 3,867,120# 20/40 white sand,				
636,137# 16/30 CRC. 4/27-29/15 RU flowback equipment.				
5/4/15 Drill out plugs. Clean out to PBTD 7563. 5/5/15 RIH w/80jts 2-7/8" J55 6.5# tbg, EOT @ 2496. RIH w/ESP pump. Turn over to production. **MOIL CONSERVATION**				
ARTESIA DISTRICT				
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				RECEIVED
Spud Date:	Rig Release Da	nte:		\neg
4/2/1:			4/17/15	
			11 1: 6	
I hereby certify that the information	n above is true and complete to the be	est of my knowledge	e and belief.	
MANUEL A MANUEL AND STATE OF THE STATE OF TH				
SIGNATURE (JUUL)	TITLE Reg	ulatory Analyst	DATE <u>5/19/</u>	<u>′15</u>
	ckson E-mail address: cjackson	n@concho.com	PHONE: 432-	-686-3087
For State Use Only				
APPROVED BY:	TITLE DIST	Therew	C(C) DA	TE 5/26/15
Conditions of Approval (if any):				