Submit 3 Copies To Appropriate District State of New Mexico Office Ninemals and Network Resources	. Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II	30-025-26372
1301 W. Grand Ave., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No. VC-0018-0001
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Deuse Hume er emt rigteentent Hume
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	GETTY 1 STATE
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other SWD	8. Well Number 1
2. Name of Operator	9. OGRID Number 024010
V-F PETROLEUM INC.	
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 1889, MIDLAND, TEXAS 79702	EAST GRAMA RIDGE-MORROW
4. Well Location	
Unit Letter F : <u>1,650</u> feet from the <u>NORTH</u> line and <u>1,650</u> feet from the <u>WEST</u> line	
Section 1 Township 22-S Range 34-E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, e	<i>tc.</i>)
3,631' RKB	
Pit or Below-grade Tank Application 🗌 or Closure 🗌	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from neare	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	— — —
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	LILLING OPNS. P AND A
	RN WELL TO PRODUCTION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or	
recompletion.	
04/24/15 – Daily gas production 9-18 mcfd sold daily. 59-63 psia range of pressure.	
04/29/15 04/20/15 Daily and a time 4.7 multiplicity (0.65 minutes)	
04/30/15 – Daily gas production 4-7 mcfd sold daily. 60-65 psia range of pressure. 05/14/15	
05/15/15 MIRU Swbg Unit. Swb well 2 hrs. Rec 5 bbls fluid. RD rel swbg unit. Lve w	ell open to gas sales line.
05/16/15 - Daily gas production 4-5 MCFD sold daily. 64-69 psia range of pressure.	
05/18/15 05/10/15 Deily segmed at 21 44 MCDD 11 1 1 50 CO 1	
05/19/15 - Daily gas production 31-44 MCFD sold daily. 52-62 psia range of pressure. 05/21/15	NM OIL CONSERVATION
	ARTESIA DISTRICT
	MAY 26 2015
	RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge and	d belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a g	general permit 🗌 or an (attached) alternative
OCD-approved plan .	
SIGNATURE	DATE <u>05/21/15</u>
Type or print name Sandra K. Lawlis E-mail address: skl@vfpetro	bleum.com Telephone No. (432) 683-3344
(This space for State use)	· · · · · · · · · · · · · · · · · · ·
(I'm space for state use)	
APPPROVED BY	Philip DATE Shilis
	V V.WI DATE Office 1-
Conditions of approval, if any:	•.

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