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	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA	INTERIOR	OCD Ho	obbs	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY	NOTICES AND REPO	ORTS ON W	RTS ON WELLS H		5. Lease Serial No. NMNM98122	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instru	ictions on re	verse side.	·····	7. If Unit or CA/A	greement, Name and/or No.
I. Type of Well Cas Well Other					8. Well Name and No. SKELLY UNIT 14	
2. Name of Operator Contact: TERRY B CALLAHAN LINN OPERATING INC E-Mail: tcallahan@linnenergy.com					9. API Well No. 30-015-05322	
3a. Address 600 TRAVIS STREET, SUIT HOUSTON, TX 77002	Ph: 281-84	3b. Phone No. (include area code) Ph: 281-840-4272			10. Field and Pool, or Exploratory GRAYBURG JACKSON;SR-Q-G-S	
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 21 T17S R31E Mer NMP NWSW 1980FSL 660FWL 32.818261 N Lat, 103.881150 W Lon					EDDY COUN	ITY, NM
12. CHECK APP	ROPRIATE BOX(ÉS) T	O INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
Notice of Intent		🗖 Dee	· ·		ion (Start/Resume)	UWater Shut-Off
Subsequent Report			cture Treat Reclam			U Well Integrity
Final Abandonment Notice			 New Construction Recom Plug and Abandon Tempo 		arily Abandon	🛛 Other
	Convert to Injection		- :	U Water D		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for it	ally or recomplete horizontally ork will be performed or provide d operations. If the operation re bandonment Notices shall be fi	, give subsurface e the Bond No. o esults in a multip	locations and meas n file with BLM/BL le completion or rec	ured and true ve A. Required sub completion in a n	rtical depths of all per sequent reports shall new interval, a Form 3	rtinent markers and zones. be filed within 30 days 8160-4 shall be filed once
LINN WOULD LIKE TO REQ THE FRONTIER GAS PLAN		0 DAYS FRO	M THE NMNM9	8122. THE F		
Accepted 10/4660	5 Production Volu			nes	MAR 2 8 2014	
NMOCD	/			SEL		NCCORARTESIA
API Well Name Well Number 30-015-05344 SKELLY UNIT	Type Lease APP	UBJECT TO PROVAL B				APPROVAL
					CRD AC	Capied for record
14. 1 hereby certify that the foregoing i	Electronic Submission #	OPERATING IN	IC; sent to the C	arlsbad	-	Ŋ
Name(Printed/Typed) TERRY B			- F		SPECIALIST III	· ·
Signature (Electronic	onic Submission) Date 07/30/2013			2013		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFCE	祥OVED	
_Approved By	Shehl	z	Title		2014	Date
Conditions of approval if any, are attached certify that the applicant holds logal or eq which would entitle the applicant to condu-	uitable title to those rights in the	not warrant or e subject lease	Office	MAR	20	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe s to any matter w	erson knowingly and ithin its jurisdiction	BURIFAILY LIFma CARLSBA	kero any department D FIELU UFFICE	or agency of the United
** OPERA	TOR-SUBMITTED ** O	PERATOR-	SUBMITTED '		OR-SUBMITTE	D **

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Additional data for EC transaction #215230 that would not fit on the form

32. Additional remarks, continued

30-015-05335 SKELLY UNIT #005 Oil Federal 30-015-05326 SKELLY UNIT #006 Oil Federal 30-015-05327 SKELLY UNIT #007 Oil Federal 30-015-05328 SKELLY UNIT #008 Oil Federal 30-015-05330 SKELLY UNIT #011 Oil Federal 30-015-05323 SKELLY UNIT #013 Oil Federal
30-015-05323 SKELLY UNIT #014 Oil Federal 30-015-05332 SKELLY UNIT #015 Oil Federal 30-015-20548 SKELLY UNIT #111 Oil Federal 30-015-20549 SKELLY UNIT #112 Oil Federal 30-015-21090 SKELLY UNIT #116 Oil Federal 30-015-22251 SKELLY UNIT #117 Oil Federal
30-015-22254 SKELLY UNIT #120 Oil Federal 30-015-22258 SKELLY UNIT #124 Oil Federal 30-015-22259 SKELLY UNIT #125 Oil Federal 30-015-22260 SKELLY UNIT #126 Oil Federal 30-015-22262 SKELLY UNIT #128 Oil Federal 30-015-22263 SKELLY UNIT #129 Oil Federal
30-015-22520 SKELLY UNIT #146 Oil Federal 30-015-22483 SKELLY UNIT #150 Oil Federal 30-015-25038 SKELLY UNIT #156 Oil Federal 30-015-25039 SKELLY UNIT #157 Oil Federal 30-015-29203 SKELLY UNIT #180 Oil Federal 30-015-29204 SKELLY UNIT #182 Oil Federal
30-015-28971 SKELLY UNIT #185 Oil Federal 30-015-29206 SKELLY UNIT #189 Oil Federal 30-015-29207 SKELLY UNIT #190 Oil Federal 30-015-29312 SKELLY UNIT #191 Oil Federal 30-015-29313 SKELLY UNIT #192 Oil Federal 30-015-29216 SKELLY UNIT #193 Oil Federal
30-015-29217 SKELLY UNIT #194 Oil Federal 30-015-29013 SKELLY UNIT #198 Oil Federal 30-015-28972 SKELLY UNIT #199 Oil Federal 30-015-289898 SKELLY UNIT #200 Oil Federal 30-015-28947 SKELLY UNIT #201 Oil Federal 30-015-29062 SKELLY UNIT #202 Oil Federal 30-015-28966 SKELLY UNIT #204 Oil Federal
30-015-29092 SKELLY UNIT #211 Oil Federal 30-015-29031 SKELLY UNIT #212 Oil Federal 30-015-29762 SKELLY UNIT #213 Oil Federal 30-015-29540 SKELLY UNIT #214 Oil Federal 30-015-29541 SKELLY UNIT #215 Oil Federal 30-015-29223 SKELLY UNIT #216 Oil Federal
30-015-29273 SKELLY UNIT #217 Oil Federal 30-015-28892 SKELLY UNIT #220 Oil Federal 30-015-28893 SKELLY UNIT #221 Oil Federal 30-015-28894 SKELLY UNIT #222 Oil Federal 30-015-28973 SKELLY UNIT #225 Oil Federal
30-015-29182 SKELLY UNIT #226 Oil Federal 30-015-28948 SKELLY UNIT #227 Oil Federal 30-015-28949 SKELLY UNIT #228 Oil Federal 30-015-29181 SKELLY UNIT #233 Oil Federal 30-015-28783 SKELLY UNIT #234 Oil Federal 30-015-28784 SKELLY UNIT #235 Oil Federal
30-015-29063 SKELLY UNIT #246 Oil Federal 30-015-28788 SKELLY UNIT #247 Oil Federal 30-015-28810 SKELLY UNIT #248 Oil Federal 30-015-37006 SKELLY UNIT #502 Oil Federal 30-015-37008 SKELLY UNIT #503 Oil Federal

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

20 <u>3/≱≰/2014 Approved subject to Conditions of Approval.</u> JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB