

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address g E.G.L. Resources, Incorporated PO Box 10886 Midland, Texas 79702		² OGRID Number 173413
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30 - 0 15-23970	⁵ Pool Name Baldridge Canyon Morrow (Gas)	⁶ Pool Code 71420
⁷ Property Code 024789	⁸ Property Name Baldridge Federal Com	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	14	24S	24E		2050	South	1490	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	14	24S	24E		2050	South	1490	East	Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection 03/10/2000	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services LLC 210 Park Avenue #1600 Oklahoma City, OK 73102	G

IV. Well Completion Data

²¹ Spud Date Wkovr start 4/2/14	²² Ready Date Wkovr cmplt 4/21/14	²³ TD 11,140' (MD)	²⁴ PBT 11,131' (MD)	²⁵ Perforations 10953-10959	²⁶ DHC, MC DHC Order #3328
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8", 48#, H-40	368"	400 sxs Class "C" w/ 2% CaCl		
11 1/2"	8 5/8", 32#, K-55	2,968'	200 THIK-SET + 1100 Lite + 200 Class "C"		
7 7/8"	4 1/2", 11.6#, N-80	11,140'	450 sxs Class "H"		
	2 3/8"	9,752'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 3/10/00	³³ Test Date 4/26/14	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure 1210 psig	³⁶ Csg. Pressure Pkr
³⁷ Choke Size 18/64"	³⁸ Oil 1 bbls	³⁹ Water 0 bbls	⁴⁰ Gas 2,746 MCF		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Linda Johnston</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>	
Printed name: Linda Johnston		Title: <i>[Signature]</i>	
Title: Agent		Approval Date: 6-11-15	
E-mail Address: lindajohnston@stateoilreports.com		Pending BLM approvals will subsequently be reviewed and scanned <i>LED</i>	
Date: 6/10/15	Phone: 830.964.5963		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 29202

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of C/A Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Baldrige Federal Com. No. 1

2. Name of Operator
E. G. L. Resources, Inc.

9. API Well No.
30-015-23970

3a. Address
PO Box 10886, Midland, TX 79702

3b. Phone No. (include area code)
432-687-6560

10. Field and Pool or Exploratory Area
Baldrige Canyon Morrow/Mosley Canyon Strawn

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,050' FSL & 1,490' FEL, Section 14, Township 24-S, Range 24-E

11. County or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingled Morrow and Strawn Production</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Wellwork Summary - April 2, 2014 through April 21, 2014

1. MIRU workover unit. Bleed well off. ND wellhead. NU BOP. Rise pkr @ 9,749' & POOH.
2. Found solid scale plug in tubing which was preventing gas production.
3. RIH w/ 3-7/8" bit & tag soft fill @ 9,862'. Clean out soft fill 9,862' to 9,874'. RIH w/ bit & tag Otis Perma-Latch pkr @ 10,844'. Circ clean. POOH w/ bit.
4. RIH w/ pkr & set @ 10,700'. Swab fluid down to 9,200' & started seeing gas flow from Morrow formation. Appears that plug set in pkr @ 10,844' has released & communication been established with Morrow formation perfs 10,953' – 10,959'. POOH w/ pkr.
5. RIH w/ RBP & pkr. Swab Strawn formation perfs 9,824' to 9,838' and establish fluid entry. Test tubing and establish rate into Strawn perfs. Acidize w/ 500 gallons 15% HCl. Flow and swab well to recover fluid. POOH w/ pkr & RBP.
6. RIH w/ production pkr & set @ 9,681'. ND BOP. Rise On-Off tool & circulate in pkr fluid to csg. NU wellhead. RD workover unit. Move workover unit off location.
7. MIRU swab unit. Swab well in to flowing completion. RD swab unit and move off location.

Work completed under NMOCD Administrative Order DHC-3328.

Future oil & gas sales allocation 75% to Mosley Canyon-Strawn Gas Pool & 25% to Baldrige Canyon-Morrow Gas Pool

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

John A. Langhoff

Title Petroleum Engineer

Signature

Date 02/09/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

... States any false,