<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico ARTESIA DISTRICT
Energy, Minerals & Natural Resources
JUN 3 2015

Form C-104 Revised August 1, 2011

District III  1000 Rio Brazon  District IV  1220 S. St. Fran	s Rd., Azte	e, NM 874		122	l Conservation 20 South St. Santa Fe, N	Submit RECEIVED	one copy t		opriate District Office MENDED REPORT			
1220 S. St. Fran	icis Dr., Sa I.				,		гно	RIZATION	TO TE	RANS	PORT	
<sup>1</sup> Operator n	EST IC	IO WADEE	· ·	AUTHORIZATION TO TRANSPORT  2 OGRID Number 6137								
Devon Energy 333 West She			<sup>3</sup> Reason for Filing Code/ Effective Date NW / 4/28/15									
<sup>4</sup> API Numb	ol Name		<sup>6</sup> Pool									
30-015-41738				Carlsbad; Bone Spring, E.						96144		
<sup>7</sup> Property Code 8 I 38927			operty Nai		one Tree Draw	v 13 State Com			<sup>9</sup> Well Number 8H			
II. 10 Su	rface Lo	ocation										
Ul or lot no. B	1 1		hip Range Lot Idn  27E		Feet from the 150	North/South line North				st line t	County Eddy	
11 Bo	ttom Ho	ole Locat	ion									
UL or lot	Section	Townshi	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/We	st line	County	
no. O	13	215	27E		290	South		1995	Eas	t	Eddy ·	
12 Lse Code S	1	cing Method Code F	- Г	onnection ate 28/15	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective Date		<sup>17</sup> C-12	9 Expiration Date	
III. Oil				.5, 15					<b>I</b>			
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W	
174238		Enterprise									Oil	
	201 Park Avenue, Ste 1600 Oklahoma City, OK 73102											
03,6785	DCP Midstream									Gas		
		P.O. Box 50020 Mi				idland, TX 79710-0020						
									***			
						7						
IV. Wel		$\mathcal{L}_{\mathcal{L}}$										
<sup>21</sup> Spud Date		<sup>22</sup> Ready Date (23 TD)			<sup>23</sup> TD	24 PBTD 25 Perfo		25 Perforat	tions <sup>26</sup> DHC, MC			
2/18/15		4/28/15			12326	12350.4	í	7929 - 12284				
<sup>27</sup> Hole Size		28 Casing & Tu		g & Tubir	ng Size	<sup>29</sup> Depth Set		et		30 Sack	<sup>0</sup> Sacks Cement	
17-1/2"		13-3/8"				318			330 sx Halcem; Circ 64 sx			
12-1/4"			9-5/8"			2807			870 sx CIC; Circ 54 bbls			
8-3/4"			7" & 5-1/2"			12397			1595 sx cmt; Circ 0			
N. W. H. T. A. D.			Tubing: 2-7/8"			-						
	V. Well Test Data  1 Date New Oil 32 Gas 1		Delivery Date		Test Date	34 Test Lengtl		h 35 Th	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure	
5/25/15	,		•	5/25/15		24 hrs			203 psi		138 psi	
37 Choke S	<sup>37</sup> Choke Size		<sup>38</sup> Oil		'Water	40 Gas					41 Test Method	
42.1.11		544			713 bbl	707	mcf	OH CONCERN	7.1 TOPO 1.10	127010		
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION  Approved by:						
Printed name:						Title: A = # Scoon (a.o.						
Megan Moravec Title: Regulatory Compliance Analyst						Approval Date:						
E-mail Addres		6-12-15										
megan.moravec@dvn.com  Date: Phone: 6/2/2015						Provide C102 designating location of						
		uppermost perf and lowest perf w/ footages from lines to ensure standard										
,	. 45 1					i toot	age	s irom lii			re standard	

location on amended "as drilled" plat