District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztee, NM 87410 District IV

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

	State of I	Ne	w Mexic	0
Energy,	Minerals	&	Natural	Resources

Submit one copy to appropriate District Office

AMENDED REPORT

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Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

	I.		EST FC	DR ALL	LOWABLE	AND AU	ГНО	RIZATION	TO	TRANS	PORT	
¹ Operator name and Address						² OGRID Number						
Devon Energy Production Company, L.P.						³ Reason for	6137 ³ Reason for Filing Code/ Effective Date					
333 West Sheridan, Oklahoma City, OK 73102							inng (NW / 4/16/15				
⁴ API Numb	er	5 Poo	l Name						6 P	⁶ Pool Code		
	5-42821				Cass Draw; Bo	one Spring					10380	
⁷ Property C		⁸ Pro	perty Nan	ne	C 1				° W	Vell Numbe		
	568 rface Lo				Grand	1 2 2					2H	
Ul or lot no.		Township	Range	Lot Idn	Foot from the	North/South	line	Feet from the	Fast/	West line	County	
E	22	225	27E	Lot Iun	1360	North		255		West Eddy		
		ole Location		L	1500						Ludy	
UL or lot		Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West line	County	
no. H	22	225	27E		1780	North		210		East Eddy		
¹² Lse Code		cing Method	¹⁴ Gas Co	l onnection	¹⁵ C-129 Pern	1		C-129 Effective	Date	17 C-12	29 Expiration Date	
s		Lode F	Da 4/1	ate 6/15								
III. Oil	and Gas	s Transpo	rters									
¹⁸ Transpor	ter	-			¹⁹ Transpor						²⁰ O/G/W	
OGRID					and Ad	dress						
035246					Shell Trading (US) Company	/				Oil	
				P.C). Box 4604 H	ouston, TX 7	7210					
036785					DCP Mic	Istream					Gas	
20-21-4-2-20		P.O. Box 50020 Midland, TX 79710-0020										
	NM OIL CONSERVATION											
	200	ARTESIA DISTRICT										
REAL PROPERTY AND A	and the second sec	JUN 3 2015										
							_					
1. N. 18 . F. 18	RECEIVED											
IV. Wel	l Comp	letion Dat	a									
²¹ Spud Da		²² Ready			²³ TD	²⁴ PBTI)	25 Perforat	ions		²⁶ DHC, MC	
1/20/1		4/16/			11808 7416			7548 - 11	751			
27.77	1.01		28 0 .	o T. L.	~	29 D		- 4		30 C		

-, 20, 15		10/10	11000/19/1		/0/10 11/01				
²⁷ Hole Size ²⁸ Casin		²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement			
17-1/2"		1	13-3/8"	324	49	4 sx ClC; Circ 53 bbls			
12-1/4"			9-5/8"	2094.4	830) sx ClC; Circ 110 bbls			
Cmt Plug	Cmt Plug			9125		1450 sx cmt; Circ 0			
8-3/4" & 8-1/2"		5-1/2"		11808.8	21	95 sx cmt; Circ 66 sx			
V. Well Test	Data	Tubi	ing: 2-7/8"						
³¹ Date New Oil	³² Gas [Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressur	re ³⁶ Csg. Pressure			
5/17/15	5/17/15		5/17/15	24 hrs	450 psi	0 psi			
³⁷ Choke Size		³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method			
	34	15 3 hhl	1162 bbl	695 mcf					

	54		1162 001		695 mci				
⁴² I hereby certify that the rules of the Oil Conservation Division have					OIL CONSERVATION DIVISION				
been complied with and that the information given above is true and complete to the best of my knowledge and belief.					0	$n \cap n$			
Signature: 7	negani	horave		Appro	ved by:	Dad	l		
Printed name: Megan Moravec					DIST	HP Sepen	JASA		
Title: Regulatory Compliance Analyst					val Date: 6 - 1.	2-15			
E-mail Addres		oravec@dvn.co	om		Provide C102	designating loca	tion of		
Date:	6/1/2015	(Phone:			uppermost per	f and lowest per	rf w/		
					tootages from	lines to ensure s nended "as drille			
				1	location on an	nended "as drille	a piai		

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