


NM OIL CONSERVATION

Submit To Appropriate NMOC Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						ARTESIA DISTRICT State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name Grandi 22			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER												6. Well Number: 2H			
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat Cass Draw; Bone Spring							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	E	22	22S	27E		1360	North	255	West	Eddy					
BH:	H	22	22S	27E		1780	North	210	East	Eddy					
13. Date Spudded 1/20/15	14. Date T.D. Reached 2/12/15	15. Date Rig Released 2/15/15			16. Date Completed (Ready to Produce) 4/16/15			17. Elevations (DF and RKB, RT, GR, etc.) 3109.1 GL							
18. Total Measured Depth of Well 11808 MD, 7415.72 TVD			19. Plug Back Measured Depth 11761.3			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Dual Laterolog, Dual Spaced Neutron, CBL / GR / CCL							
22. Producing Interval(s), of this completion - Top, Bottom, Name 7548-11751, Bone Spring															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT L.B./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		324		17-1/2"		494 sx CIC; circ 53 bbls							
9-5/8"		36#		2094.4		12-1/4"		830 sx CIC; circ 110 bbls							
				9125		Cmt Plug		1450 sx cmt; circ 0		TOC @ 6438					
5-1/2"		17#		11808.8		8-3/4" & 8-1/2"		2195 sx cmt; circ 66 sx		TOC @ 361					
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET				
								2-7/8" L-80		6629.5					
26. Perforation record (interval, size, and number) 7548 - 11751, total 740 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7548-11751 Acidize and frac in 16 stages. See detailed summary attached.									
28. PRODUCTION															
Date First Production 4/16/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing								
Date of Test 5/17/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 345.3	Gas - MCF 695	Water - Bbl 1162	Gas - Oil Ratio 2012.7								
Flow Tubing Press. 450 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold								30. Test Witnessed By							
31. List Attachments Directional Survey, Logs															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name		Megan Moravec		Title		Regulatory Compliance Analyst		Date 6/1/2015					
E-mail Address		megan.moravec@dvn.com													


 accepted for record
 NMOCDC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

RD 6/12/15
 accepted for record
 NMOCD

RD 6/12/15
 accepted for record
 NMOCB