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Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District L (575) 30 NM OIL CONSERVATION Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, MR 788540 DISTRICT		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88211 17 2015 C	OIL CONSERVATION DIVISION	30-015-30566
District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE STATE
District IV - (505) 476-3460 RECEIVED	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		27097
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLUG BACK TO A	Walker 33 State
DIFFERENT RESERVOIR. USE "APPLICATION I	FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas We	ell Other	.8. Well Number 1
2. Name of Operator	one one	9. OGRID Number 24010
V-F Petroleum Inc.		3. GGREP Trained: 24010
3. Address of Operator	,	10. Pool name or Wildcat
P.O. Box 1889, Midland, Texas 79702		Travis Bone Springs (97257)
4. Well Location		
	South line and 1650 feet from the West	t line
 		<u> </u>
Section 33 Township 18-S Ran	ge_28-E_NNIPM_Eddy_County levation (Show whether DR, RKB, RT, GR, etc.	
II.E	3544 GL) [
12 Charles American		
12. Check Appropr	iate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENT	ION TO: SUE	SEQUENT REPORT OF:
		<u> </u>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		المعادية والمعادية والمعادية المعادية المعادية المعادية المعادية المعادية المعادية المعادية المعادية المعادية
OTHER:	OTHER:	
13. Describe proposed or completed ope	rations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
	RULE 19.15.7.14 NMAC. For Multiple Con	apletions: Attach wellbore diagram of
proposed completion or recompletion	ni ii dhe	and the second s
5/07/15 Unseat pmp. TOH w/ rds & pmp.	Hot oil dwn tbg lse oil & paraffin solvent.	
5/08/15 Unflng well. Rel TAC. Install BOP. TOH w/ tbg. TIH w/RBP @ 7,880'. Test tbg to 9,000# on TIH. No leak. RD tbg		
testers. Test RBP @ 7,880'.		
5/09/15 Dispalce well w/2% KCl wtr. Test csg to 1,000# for 15 min. TOH. Perf 7,765'-7,815' OA. TIH w/ SN, pkr, tbg. Set pkr @		
7,671', SN 7,832'. 5/10/15 Swb well 4 hrs.		
5/12/15 Make 3 swb runs. Acidize w/1,000 gallons 15% NeFe HCl acid. Make 1 swb run. Rel pkr. Move & set pkr @ 7,480'.		
Bttm of tbg @ 7,640'. Swb well 6 hrs.		
5/13/15 Swb well 6 hrs. Acidize w/1,500 gallons 20% NeFe HCl acid. Swb well 3 hrs. Rec only wtr		
5/14-16/15 Swb well. 5/19/15 Latch onto, equalize & rel RBP.		
5/20/15 Set CIBP @ 7,880'. Squeeze cmt perf 7,755' – 7,885' w/200 sxs Class H neat cmt. Squeeze press achieved at 4,000#.		
Reverse circ 1 bbl cmt.		,
$5/21/15$ TIH w/6 1/8" new bit. $6 - 4 \frac{1}{4}$ " dri		
5/22/15 Drill 10' cmt. Drill cmt retainer @ 7,640'. Drill cmt to 7,795'. Circ hole clean. 5/23/15 Drill cmt to 7,817'. Test esg to 500#. No leak. Tag CIBP @ 7,880'.		
	#. No leak. Tag CIBP (#) 7,880°. lng well up. TIH w/rds. Hang rds on stuffing box.	· ·
in mag w s. i. Remove Bot. I	mg went up. This witus. Thang tus on stuffing box.	
I hereby certify that the information above is	true and complete to the best of my knowledge	e and belief.
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SIGNATURE CANAL	TITLE Datuslaum Engineer	DATE. 06/15/2015
DIGITATIONE TO A STATE OF THE S	TITLE Petroleum Engineer	DATE: <u>06/15/2015</u>
Type or print name Eric Sprinkle	E-mail address: <u>eric@vfpetrole</u>	um.com PHONE: 432-683-3344
For State Use Only	- Creating	1 11011b. <u>154-905-5544</u>
TAN YOU	10 $11-41$ m	m1150 11-1- =
APPROVED BY: ////(人)	TITLE 157 / WILL	MIN DATE 6/17/2015
Conditions of Approval (if any):		