Form 3 60-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM86024

SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM86024			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Alloitee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well						8. Well Name and No. CYPRESS 28 FEDERAL 6H			
Name of Operator OXY USA INC.	WART		9. API Well No. 30-015-41138						
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742				10. Field and Pool, or Exploratory HARROUN RANCH DELAWARE,NE			
4. Location of Well (Footage, Sec., T				11. Cot	inty or Parish,	and State			
Sec 28 T23S R29E SESW 33 32.269380 N Lat, 103.992520		·			EDE	OY COUNTY	/, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF N	OTICE, RE	EPORT,	OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	Dee	pen	☐ Producti	☐ Production (Start/Resume)		☐ Water Shut-	Off	
 ·	☐ Alter Casing	🗖 Fra	cture Treat	Reclama	ation		■ Well Integrity		
☐ Subsequent Report	Casing Repair	_	v Construction	•	Recomplete			vinal A	
. Final Abandonment Notice	Change Plans		g`and Abandon		Temporarny Abandon PD			Original A	
	Convert to Injection	☐ Plug		☐ Water D					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Complete is ready for final Abdetermined that the site is ready fo	ally or recomplete horizontally, go will be performed or provide to operations. If the operation rest andonment Notices shall be filed nat inspection.) uests to remove the DV to ses to 200%. Offset wells owell while drilling. w/ 680sx Tuned Light (TMO.1ppg (Downhole 10.2ppg alt + .3% CFR-3 + .5% Hale) Excess. es: Salt (Accelerator); CFF ad-344 (Low Fluid Loss Comparison of the compari	give subsurface he Bond No. o. olits in a multip d only after all tool from the plot not indicated in the plot of	locations and measure in file with BLM/BIA. le completion or recorded in completion or recorded in the completion casing the any losses so that w/ 3#/sx Kol-Se 555# 24hr CS 201% HR-800 + 2#/s ant); Kol-Seal, Po	ed and true ver Required sub impletion in a in greclamation string and very we don?t eal + .125#/ 0% Excess to x Kol-Seal,	rtical deptisequent re ew intervi, have bed	hs of all pertineports shall be al, a Form 3160 en completed, a	ent markers and zor filed within 30 days 0-4 shall be filed on	es. ce 30/	
14. I hereby certify that the foregoing is Name(Printed/Typed) DAVID ST	Electronic Submission #26 For OXY Committed to AFMSS fo	' USA INC.,	sent to the Carlsba by DEBORAH HA	ıd	OAC(EPTED	FOR RECO)RD	
Signature (Electronic S			Date 01/08/20				2 2 2015		
	THIS SPACE FOR	RFEDERA	L OR STATE C	FFICE US		(1). 1	Lan		
Approved By			Title		BU	REAU OF LA CARLSBAD	ND MANAGEMEI FIELD GEFICE	TV	
onditions of approval, if any, are attached entify that the applicant holds legal or equiple high would entitle the applicant to conduct	itable title to those rights in the s		Office					*	

Additional data for EC transaction #287390 that would not fit on the form

32. Additional remarks, continued

The above cement volumes could be revised pending the caliper measurement.