Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Scrial No. NMNM860246. If Indian, Allottee or Tribe Name			
Type of Well Gas Well				Well Name and No. CYPRESS 28 FEDERAL 6H			
Name of Operator OXY USA INC.	IDIOLA .com		9. API Well No. 30-015-41138				
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	No. (include area code 685-5936 85-5742	2)	10. Field and Pool, or Exploratory HARROUN RANCH DELAWARE,NE				
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 28 T23S R29E SESW 33 32.269380 N Lat, 103.992520			EDDY COUNTY, NM				
12. СНЕСК АРР	ROPRIATE BOX(ES) TO INDICAT	TE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ D	eepen	Production	on (Start/Resume)	■ Water Shut		
Subsequent Report Subsequent Report	_	acture Treat	☐ Reclama		☐ Well Integr	ity	
	_ • •	ew Construction	Recompl		Other Orilling Opera	tions	
☐ Final Abandonment Notice		- · · · · · · · · · · · · · · · · · · ·		orarily Abandon Disposal			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Spud 14-3/4" hole 1/9/15, drill 20BFW spacer w/ red dye, M8 (78bbl) PPC w/ additives 14.8r	eration (clearly state all pertinent details, inchally or recomplete horizontally, give subsurfack will be performed or provide the Bond No. operations. If the operation results in a mult andonment Notices shall be filed only after a nal inspection.) to 368' 1/9/15. RIH & set 11-3/4" 47% (P 300sx (89bbl) PPC w/ additives 140pg 1.35 yield, circ 330sx (78bbl) cmpassed, RU BOP, test @ 250# low 5	ce locations and meass on file with BLM/BL iple completion or rec Il requirements, include # J-55 BTC csg @ 4.2ppg 1.67 yield t to surface, WOC	ured and true ver A. Required subsompletion in a ned ding reclamation, 9 368', pump followed by 33 2, 1/10/15.	tical depths of all pertii sequent reports shall be sw interval, a Form 316 have been completed,	nent markers and zo filed within 30 day 50-4 shall be filed or	nes. s nce	
2150# for 30min, test passed to EMW=13.5ppg, 69psi, good	nation to 378', per	tion to 378', perform FIT test		IM OIL CONSERVATION ARTESIA DISTRICT			
	ÆCC®¥	NHOCD NHOCD	lis d		IUN 2 9 2015		
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14. I hereby certify that the foregoing is	true and correct. Electronic Submission #290179 verifi For OXY USA INC., Committed to AFMSS for processir	sent to the Carlsh	nad		······································	 -	
Name(Printed/Typed) DAVID ST		GULATORY		FOR RECO)RD		
Signature (Electronic S	Date 01/30/2	015	JUN	2 2 2015			
	THIS SPACE FOR FEDER			7	7-		
Approved By		Title		BUREAU OF LA CARLSBAD	AND NANAGEME FIELDDDFFICE	TV	
Conditions of approval, if any, are attached	. Approval of this notice does not warrant or table title to those rights in the subject lease operations thereon.	ī					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #287390 that would not fit on the form

32. Additional remarks, continued

The above cement volumes could be revised pending the caliper measurement.