

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN86024
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	8. Well Name and No. CYPRESS 28 FEDERAL 6H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T23S R29E SESW 330FSL 2000FWL 32.269380 N Lat, 103.992520 W Lon		9. API Well No. 30-015-41138
		10. Field and Pool, or Exploratory HARROUN RANCH DELAWARE, NE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/11/15 drill 10-5/8" hole to 3025', 1/12/15. RIH & set 8-5/8" 32# J55 BTC csg @ 3008', pump 20bbl gel w/ red dye then cmt w/ 840sx (280bbl) PPC w/ additives 12.9ppg 1.87 yield followed by 210sx (50bbl) PPC w/ additives 14.8ppg 1.32 yield, no cmt to surface, WOC. BLM on location requested temp svy & CBL. 1/14/15 RIH w/ TS & CBL, BLM reviewed CBL, called TOC @ 600', BLM approved to cmt sqz down annulus. Install pack-off, test to 5000# for 15min, good test. Begin pressure testing 11-3/4" X 8-5/8" annulus, increase pressure increments of 200#, final pressure, EIR @ 1BPM @ 430# dropped to 393#. Test surface equip to 1100#, good test. Notified BLM/NMOCD of cmt sqz. EIR @ 1BPM @ 266#, M&P 330sx (78bbl) PPC @ 14.8ppg 1.326 yield, final EIR .7BPM @ 200#, SI bled to 0#. Per BLM, will run CBL @ KOP. RIH & tag cmt @ 2960', drill new formation to 3035', perform FIT test EMW=11.75ppg, 478psi, good test.

1/17/15 drill 7-7/8" hole to 6000', POOH. RIH w/ CBL, BLM reviewed and called cmt w/ good bond @

Accepted for record  
NMOCD 6/30/15  
NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 29 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #292902 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 06/12/2015	
Name (Printed/Typed) DAVID STEWART		Title SR. REGULATORY ADVISOR	
Signature (Electronic Submission)		Date 02/24/2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

ACCEPTED FOR RECORD

JUN 22 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #292902 that would not fit on the form**

**32. Additional remarks, continued**

190-260' and 750-3025', pressure tested 1.1-3/4" X 8-5/8" annulus to 1000# for 30min, pressure held, good test. RIH & drill to TD @ 11425'M 6576'V 1/24/15. RIH & set 5-1/2" 17# L-80 TXP csg @ 11425'. Pump 20BFW pacer w/ red dye then cmt w/ 1000sx (547bbl) Tuned Light C w/ additives @ 10.2ppg 3.076 yield followed by 820sx (240bbl) Super H w/ additives @ 13.2ppg 1.66 yield, full returns throughout job, circ 578sx (317bbl) cmt-to surface, WOC. RIH & set RBP @ 5888', test RBP to 3000# for 15 min good test. ND BOP, Install wellhead & test to 5000# for 15min, good test. RD Rel Rig 1/27/15.