	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR	OMB N	I APPROVED NO. 1004-0135 :: July 31, 2010	
SUNDRY Do not use th	NOTICES AND REPO	RTS ON WELLS $\qquad ext{JUN} 1 1 2 \ drill or to re-enter an$	111120001222		
abandoned we	D) for such proposals. RECEIV	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.	
 Type of Well Oil Well Gas Well Oul 		8. Well Name and No MUNDS 1 FEDE	8. Well Name and No. MUNDS 1 FEDERAL COM 12H		
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: cjackson@	CHASITY JACKSON concho.com	9. API Well No. 30-015-41565	30-015-41565	
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	W. ILLINOIS AVE	3b. Phone No. (include area code) Ph: 432-686-3087	10. Field and Pool, o EMPIRE;GLOF	10. Field and Pool, or Exploratory EMPIRE;GLORIETA-YESO, E	
4. Location of Well <i>(Footage, Sec., T</i> Sec 1 T17S R29E Mer NMP 8)	11. County or Parish, EDDY COUNT		
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION			
If the proposal is to deepen directional Attach the Bond under which the woi following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 3/26/15 Test frac valve to 7500 @ 4693 - 8797 w/6SPF, 468 h	ally or recomplete horizontally, j k will be performed or provide operations. If the operation res- andonment Notices shall be file nal inspection.) Opsi. Spotted 2000 gals at ioles. Acidize 13 stages w 0, 88,964 gals WaterFrac 0/40 CRC. ut to PBTD 8817.	 Fracture Treat Re New Construction Re Plug and Abandon Te Plug Back Wat t details, including estimated starting date of give subsurface locations and measured and to the Bond No. on file with BLM/BIA. Requir ults in a multiple completion or recompletion of only after all requirements, including reclar cid. Set plug @ 8817. 3/30/15 Perf 1 /50,844 gals 15% acid. Frac w/1,728 R3, 158,442 gals treated water, 3,84 	rue vertical depths of all perti ed subsequent reports shall be in a new interval, a Form 316 mation, have been completed, 3 stages 3,838 gals	nent markers and zones. e filed within 30 days 50-4 shall be filed once	
14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) CHASITY	Electronic Submission #3 For COG OF Committed to AFMSS fo	00442 verified by the BLM Well Inform PERATING LLC, sent to the Carlsbad or processing by DEBORAH HAM on 0 Title PREPARER		FOR RECORD	
Signature (Electronic S	ubmission)	Date 05/04/2015	MAY	2 9 2015	
	THIS SPACE FO	R FEDERAL OR STATE OFFIC		Jan	
Approved By		Title		ND MANAGEMENT D FIELD OFFICE	
conditions of approval, if any, are attached ertify that the applicant holds legal or equi hich would entitle the applicant to conduc	Subject lease Office				
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c atements or representations as t	rime for any person knowingly and willfully o any matter within its jurisdiction.	to make to any department or	agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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