

NM OIL CONSERVATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTARTESIA DISTRICT
OCD Artesia
JUN 11 2015FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM66437
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: MEGAN MORAVEC megan.moravec@dmn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. HELIOS 6 FED COM 4H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T19S R31E SWSE 25FSL 1800FEL		9. API Well No. 30-015-42316
		10. Field and Pool, or Exploratory HACKBERRY; BONE SPRING, N
		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(11/14/14-11/16/14) Spud @ 02:00. TD 17-1/2? hole @ 609?. RIH w/ 15 jts 13-3/8? 48# H-40 STC csg, set @ 609?. Lead w/ 410 sx CIC, yld 1.74 cu ft/sk. Tail w/ 230 sx CIC, yld 1.35 cu ft/sk. Disp w/ 90 bbls displacement. Circ 125 sx cmt to surf. PT all BOPE @ 250/3000 psi, held all tests for 10 min, OK. PT csg to 1211 psi, OK.

(11/22/14-11/27/14) TD 12-1/4? hole @ 4108?. RIH w/ 90 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4108?. 1st stage lead w/ 1409 sx CIC, yld 1.73 cu ft/sk. Tail w/ 510 sx CIC, yld 1.38 cu ft/sk. Disp w/ 308 bbls FW. Open DVT set @ 683.4?. Circ 173 bbls cmt off top of DVT. 2nd stage lead w/ 100 sx Thixotropic cmt, yld 1.50 cu ft/sk. 2nd lead w/ 211 sx CIC, yld 1.65 cu ft/sk. Tail w/ 106 sx CIC, yld 1.38 cu ft/sk. Disp w/ 308 bbls FW. Closed DVT, no circ to surf. Pump 25 sx CIC, yld 1.35 cu ft/sk. Tail w/ 187 sx CIC, yld 1.35 cu ft/sk. Circ 12 sx cmt to surf. TOC @ 580?. PT all BOPE @ 250/3000 psi, held all tests 10 min, OK. PT csg to 1500 psi, OK.

CRD 6/17/15
ACCEPTED FOR RECORD
NMSCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #285983 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad, NM Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015		ACCEPTED FOR RECORD MAY 28 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 12/22/2014	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #285983 that would not fit on the form

32. Additional remarks, continued

(12/8/14-12/11/14) TD 8-3/4? hole @ 12427?. RIH w/ 167 jts 7? 29# P-110 BTC csg; followed by 115 jts 5-1/2? 17# P-110 BTC csg, set @ 12427?. 1st lead w/ 613 sx CIH, yld 2.30 cu ft/sk. 2nd lead w/ 117 sx CIH, yld 2.30 cu ft/sk. Tail w/ 1200 sx CIH, yld 1.28 cu ft/sk. Disp w/ 390 bbls FW. Circ 195 sx cmt to surf. RR @ 19:00.