

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-42624 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1766
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								5. Lease Name or Unit Agreement Name Spunky BUK State Com 6. Well Number: 1H <div style="text-align: right;">NM OIL CONSERVATION</div> <div style="text-align: right;">ARTESIA DISTRICT</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								JUL 01 2015			
8. Name of Operator Yates Petroleum Corporation 10. Address of Operator 105 South Fourth Street, Artesia, NM 88210								9. OGRID 025575 11. Pool name or Wildcat Wildcat; Bone Spring (Oil)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	2	26S	26E		200	North	660	West	Eddy	
BH:	M	2	26S	26E		330	South	667	West	Eddy	
13. Date Spudded RH 9/16/14 RT 1/12/15		14. Date T.D. Reached 1/27/15		15. Date Rig Released 1/28/15		16. Date Completed (Ready to Produce) 5/12/15		17. Elevations (DF and RKB, RT, GR, etc.) 3,380' GR			
18. Total Measured Depth of Well 11,819'			19. Plug Back Measured Depth 11,815'			20. Was Directional Survey Made? Yes (attached)		21. Type Electric and Other Logs Run Gamma Ray/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,602'-11,802' Bone Spring											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
20"	Conductor	60'	30"	202 sx redi-mix to surface							
13-3/8"	48#	394'	17-1/2"	316 sx (circ)							
9-5/8"	36#	2,024'	12-1/4"	597 sx (circ)							
5-1/2"	17#	11,819'	8-1/2"	1,842 sx (circ)							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE						
					DEPTH SET						
					PACKER SET						
26. Perforation record (interval, size, and number) 7,602'-11,702' (504 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,602'-11,802' Acidized with 57,500 gals 15% NEFE HCL acid, frac with a total of 6,573,874# 16/30 Black Ultra and 20/40 White sand.								
28. PRODUCTION											
Date First Production 5/13/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing						
Date of Test 5/24/15	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 767	Gas - MCF 642						
Water - Bbl 802	Gas - Oil Ratio NA										
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 767	Gas - MCF 642	Water - Bbl 802						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Oil Gravity - API - (Corr.) NA						
30. Test Witnessed By J. Brito											
31. List Attachments Log, surveys											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude		Longitude		NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name <u>Laura Watts</u>		Title <u>Regulatory Reporting Technician</u> Date <u>June 2, 2015</u>							
E-mail Address: <u>laura@yatespetroleum.com</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A
T. Salt	1,440'		T. Kirtland	T. Penn. "B"
B. Salt	1,740'		T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinébry		T. Brushy Canyon 3,920'	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Spring 5,505'	T. Todilto	
T. Abo		T. Lamar 1,922'	T. Entrada	
T. Wolfcamp		T. Bell Canyon 1,980'	T. Wingate	
T. Penn		T. Cherry Canyon 2,877'	T. Chinle	
T. Cisco		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology