	UNITED STATES EPARTMENT OF THE INTERIOF BUREAU OF LAND MANAGEMENT		OCD Artesia		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM042625			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well Gas Well Other				8. Well Name and No. COTTON DRAW UNIT 216Y			
2. Name of Operator Contact: LUCRETIA A MORRIS DEVON ENERGY PRODUCTION CO ERMail: Lucretia.Morris@dvn.com				9. API Well No. 30-015-42648			
3a. Address 333 W. SHERIDAN AVENUE OKLAHOMA CITY, OK 7310	E Ph: 405	e No. (include area code) 5-552-3303		10. Field and Pool, or Exploratory PADUCA, BONE SPRING			
4. Location of Well (Footage, Sec.,		11. County or Parish, and State					
Sec 3 T25S R31E SWSE 200			EDDY COUNTY	(, NM			
12. CHECK APP	PROPRIATE BOX(ES) TO INDICA	ATE NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent		Deepen	D Producti	on (Start/Resume)	U Water Shut-	Off	
_	Alter Casing	Fracture Treat	🗖 Reclama	ation	🗖 Well Integri	ty	
🛛 Subsequent Report		New Construction	🗖 Recomp		Other		
Final Abandonment Notice		 Plug and Abandon Plug Back Water 		orarily Abandon Disposal			
following completion of the involve testing has been completed. Final A determined that the site is ready for Unit / CA#: 891005247X 11/6/14-1/19/14: MIRU WL & 14770' Perf Bone Spring, 10	PT. TIH & ran CBL. TIH w/pump thr 550'-14760'. total 720 holes. Frac'd	Iltiple completion or reco r all requirements, includi	mpletion in a n ing reclamation	ew interval, a Form 316 , have been completed, a	0-4 shall be filed or	ce	
		10000-14/00 10 10	stages. Frag				
totals 45.222 gal 7.5% NEFE	, 1,204,519# 100 Mesh, 3,138,896# J BOP, DO plugs. CHC, FWB, ND B	Premium White 40/	70. 1.620.14	4# CBC	OIL CONSE ARTESIA DIS	TRICT	
totals 45,222 gal 7.5% NEFE 40/70. ND frac, MIRU PU, NU	, 1,204,519# 100 Mesh, 3,138,896# J BOP, DO plugs. CHC, FWB, ND B	Premium White 40/ 80P. RIH w/304 jts 2	70, 1,620,14 -7/8" L-80 tb	4# CRC bg, set @ NM	I OIL CONSE Artesia dis JUN 2 9	TRICT	
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totals 45,222 gal 7.5% NEFE 40/70. ND frac, MIRU PU, NU	J BOP, DO plugs. CHC, FWB, ND B	Premium White 40/3 SOP. RIH w/304 jts 2 Accepted NMO	70, 1,620,14 -7/8" L-80 th 2/30/15 Cr 7900010	4# CRC pg, set @ NM	artesia dis JUN 29	2015	
totals 45,222 gal 7.5% NEFE 40/70. ND frac, MIRU PU, NU 9812'. TOP.	J BOP, DO plugs. CHC, FWB, ND B s true and correct. Electronic Submission #292647 ver For DEVON ENERGY PROD Committed to AFMSS for process	Premium White 40/3 SOP. RIH w/304 jts 2 ACCODED MMO	70, 1,620,14 -7/8" L-80 th 2 	4# CRC pg, set @ NM System	ARTESIA DIS JUN 29 RECEIV	2015 2ED	
totals 45,222 gal 7.5% NEFE 40/70. ND frac, MIRU PU, NU 9812'. TOP. 14. I hereby certify that the foregoing i Name(<i>Printed/Typed</i>) LUCRETI	J BOP, DO plugs. CHC, FWB, ND B s true and correct. Electronic Submission #292647 ver For DEVON ENERGY PROD Committed to AFMSS for process	Premium White 40/3 SOP. RIH w/304 jts 2 ACCODED MMO	70, 1,620,14 -7/8" L-80 th -7/8" L-80 th 	4# CRC pg, set @ NM System System PLIANCE ANALY	ARTESIA DIS JUN 29 RECEIV	2015 2ED	
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