

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.				NMLC064637     If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No.			
							1. Type of Well Gas Well Other
Name of Operator     CHEVRON USA INC	H MURILLO		9. API Well No. 30-015-34448				
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	none No. (include area code) 575-263-0431 75-263-0445		10. Field and Pool, or Exploratory HENSHAW WOLFCAMP				
4. Location of Well (Footage, Sec., T Sec 23 T16S R30E Mer NMP			11. County or Parish, and State  EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF N	NOTICE, REP	ORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		,		
☐ Notice of Intent  ☑ Subsequent Report	☐ Alter Casing	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Reclamati	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity ☐ Other	
Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Plug Back		☐ Temporarily Abandon ☐ Water Disposal			
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi CHEVRON USA INC HAS RE 04/23/14 POOH WITH RODS, 04/25/14 RU WIRELINE SET 0 PLUG PRESSURE TESTED T 05/13/14 TIH WITH BIT ON 2 8641'-8660'. TIH TAGGED PLI 05/15/14 FINISH TIH WITH NC CLEAN AND SPOTTED 55 SA 05/16/14 TIH AND TAGGED CD 10,670-10,090' W/60 SACKS 0 05/17/14 TIH & TAGGED CEN	illy or recomplete horizontally, give subsite will be performed or provide the Bond operations. If the operation results in a andonment Notices shall be filed only a nal inspection.)  PAIRED CASING AND RECOM PUMP AND TUBING CIBP ABOVE WOLFCAMP @ 86 TO 500 PSI. CASING HELD. RDI 7/8" WORK STRING TO 8641". I UG @ 12,452'. TOH WITH BIT. DTCHED COLLAR ON 2 7/8" TUCKS CLASS H CEMENT ON TO EMENT @ 11906'. PULLED TU	surface locations and measured No. on file with BLM/BIA multiple completion or reconfer all requirements, including the properties of the	red and true vertice. Required subsempletion in a neving reclamation, for the control of the con	cal depths of all pertiquent reports shall be interval, a Form 31 ave been completed, ON TOP OF EMENT & CIBP CIRCULATED WALANCED PLUG	nent markers and zo e filed within 30 day 60-4 shall be filed or and the operator has	nes. s nce	
14. I hereby certify that the foregoing is  Name (Printed/Typed) CINDY H N	Electronic Submission #267361 v For CHEVRON US Committed to AFMSS for process	SA INC, sent to the Carl ing by DUNCAN WHITL	sbad	/stem 2014 ()	WARE C	i Mico G	
Signature (Electronic St		Date 10/01/20	AC	CEPTED FO	OR RECOF	RD	
<u> </u>	THIS SPACE FOR FED	<del></del>				$\dashv$	
Approved By		Title		JUN 16	2015 Date:		
onditions of approval, if any, are attached rtify that the applicant holds legal or equi nich would entitle the applicant to conduc	ease Office		REAU OF LAND	MANADEMENT			
tle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	I.S.C. Section 1212, make it a crime for atements or representations as to any ma	any person knowingly and vatter within its jurisdiction.	willfully to make	o'any leparanent of	agency of the United	d	

## Additional data for EC transaction #267361 that would not fit on the form

## 32. Additional remarks, continued

A transfer

APPROVED BY BLM REPRESENTATIVE. DUMP BAILED 35' CEMENT ON TOP OF CIBP. 05/20/14 PERFORATED THE ABO WITH 2 SPF FROM 7860'-70, 7840'-50,7810'-20. BEGAS TIH WITH PACKER AND 3 1/2" FRAC STRING. 05/23/14 SET PACKER @ 7695'. BROKE DOWN PERFS @ 4300 PSI. RDMO PULLING UNIT, WAITING ON FRAC. 05/27/14 FRACED ABO DOWN 3 1/2" TUBING WITH 71,106 GAL GELLED FLUID, 114,000# 20/40 AND 36,800# 20/40 SUPER LC SAND @ 27.8 BPM. 05/29 TO 05/30/14 FLOWING BACK LOAD WATER. 06/11/ TO 06/17/14 RELEASED PACKER AND PULLED FRAC TUBING. RAN BIT AND CIRCULATED HOLE CLEAN. RAN PRODUCTION TUBING, PUMPAND RODS, 08/1/14 WELL TEST-PUMPING 24 HOURS - 0 BOPD, 58 BWPD, 6 MCFD.