Submit To Appropr Two Copies 😗	iate District	Office		State of New Me2i2o2015						Form C-105						
District I	En	ergy, l	Minerals and	l Natu	ral Re	sources							July 17, 2008			
625 N. French Dr., District II	И 88240				REC	EIVE	רט		1. WELL		NO.					
301 W. Grand Ave District III		Oil	l Conservat	ion D	ivisio	n	}	30-015-40 2. Type of I				-				
000 Rio Brazos Ro		122	20 South St	. Fran	cis D	r.	İ	Z. Type of I		☐ FEE	□FE	D/IND	IAN			
<u>District IV</u> 220 S. St. Francis		Santa Fe, NM 87505					l	3. State Oil								
			OR RECC		ETION REF			LOG			E)43	72.22				
Reason for fili		<u>-LIIOIV</u>	JI ILOC	JIVII L	LIIOITIC	OIXI	AIVE	LOO		5. Lease Na	me or I	Jnit Agree	ement Nan	ne	A STATE OF THE STA	
										<b>TIGNER</b>						
■ COMPLETI	ON REP	ORT (Fill in t	oxes #1 throu	ıgh #31	for State and Fee	wells or	ıly)		Ī	6. Well Nun	nber:	#4				
					ough #9, #15 Dar				/or					NM	OIL CON ARTESIA	
. Type of Comp		Luzonzova	n 🗆 pren	CAIDIO	Con ron von	. — Du	CEEDE	IT DECEDS	/OID	[] orun					JUN 2	
. Name of Opera					PLUGBACK	,    DII	FFEREN	VI RESERV	OIR	9. OGRID:		4	-		3011 2	
Name of Opera	itor: LIK	E OI EKA	ing, ED	C						,, oo,		•			. BEC	
0. Address of O	perator: c/	o Mike Pippii	n LLC, 3104 l	N. Sulliv	an, Farmington,	NM 874	01			11. Pool nam			<del>*************************************</del>		RECI	
	77.7.7.	<u> </u>						Feet from the			Artesia, Glorieta Yeso (9683					
2.Location	Unit Ltr	Section	Towns	snip	Range	Lot			ne	N/S Line		t from the		ne	County	
urface:	L	28	17-S		28-E			1710		South	990		West		Eddy	
H:							[		_ [				<u> </u>			
3. Date Spudded		te T.D. Reach			lling Rig Release	d			leted	(Ready to Pro	oduce				and RKB,	
1/15 Tetal Massure	6/6/15		6/7/		la Managera d'Don	41.		5/15		Current Made	-0		T, GR, etc	<u> </u>	ther Logs Run	
3. Total Measure			3610	19. Plug Back Measured Depth 3610'				20. Was Directiona Yes			Casing Hole				mer Logs Run	
2. Producing Into 340'-3510'- Y		t this complet	ion - Top, Bo													
3.					ING RECO	ORD			ring							
CASING SIZ	ZE	WEIGHT		ļ	DEPTH SET		НО	LE SIZE		CEMENTI			AM		PULLED	
8-5/8"		24# .		ļ	440'			11"			sx Cl (			0;		
5-1/2"		17# .	J-55		3660'		- 7	7-7/8"		300 sx 3				0;		
		<del></del>	<del> </del>							+ 37	5 sx (					
				I DAU	ED DECORD				25		TUDI	NC DEC	ORD			
4. IZE	ТОР		воттом	LIM	ER RECORD SACKS CEME	ENT IS	CREEN	I .	25. SIZ			NG REC		PACK	ER SET	
	1.5.		2011011		5.10.13 05.11		CICELI			7/8"		553'	<del></del>			
6. Perforation	record (in	terval, size, ar	nd number)		<u>.                                    </u>	2	7. ACI	D. SHOT.		ACTURE, C			EEZE. E	TC.		
eso: 3340'-3			,			C	EPTH I	NTERVAL		AMOUNT						
					3340'-3510'				1496 gals 15% HCL; fraced w/30,000# 100 mesh & 287,500# 40/70 Arizona sand in slick water.					nesh &		
										287,500# 40	0/70 A	rizona san	d in slick	water.	<del> </del>	
						-	-				•	· · · · · · · · · · · · · · · · · · ·				
R. PRODU	ICTIO	N		<u> </u>					,							
ate First Produc EADY		Pr	oduction Met	hod (Fla	owing, gas lift, pu	imping -	Size and	d type pump,	)	Well Statu Pumping	ıs (Pro	d. or Shut	-in)			
ate of Test Vithin 30 days	Hours	Tested	Choke Size		Prod'n For Test Period:		il - Bbl	į	Gas	- MCF	"	ater - Bbl	.	Gas - C	Dil Ratio	
low Tubing ress.	Casing	Pressure	Calculated : Hour Rate	 24- 	Oil - Bbl.	<u>L</u>	Gas -	MCF	1	Water - Bbl.		Oil Gra	wity - AP	l - (Cor	r.)	
	F Cos (S)	I was I France	1							·	1 an '	Last W.				
Disposition of Be Sold	GHS (3010	i, usea jor jue	ı, ventea, etc.,	<u>'</u>								Test Witne y Smith	essea By:			
List Attachme	ents															
2. If a temporary	pit was u	sed at the wel	, attach a plat	with the	e location of the	temporar	y pit.									
3. If an on-site b	urial was t	used at the we	II, report the	exact loc	ation of the on-si	ite burial	:			T			•		D 1007 1007	
horohy cartif	v that th	e informati	on chown	an hatl	Latitude is sides of this	form in	trun	and comp	ote	Longitude		knowla	dae and		D 1927 1983	
nereuy certij	y inai iN		on snown (		rsides of inisg Printed	joini is	ii ue a	mu compi	eie i	io ine vest	oj my	KILOWIE	uge una	venej		
gnature	Me	le tipp	in			e Pippir	n	Title: F	etro	oleum Engi	neer	Date	e: 6/19/	15	الموا	
		<b>,</b> ,				- •				•					800 UZ	
mail Addres	s: mike(	appointle.	.com												W.	

## INSTRUCTIONS

## TIGNER STATE #20 -- New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 654'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1223'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg <u>1644'</u>	T. Montoya	T. Point Lookout	T. Elbert			
M. San Andres 1968'	T. Simpson	T. Mancos_	T. McCracken			
T. Glorieta 3326'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso 3436'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian				
			OIL OR GAS			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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