Form 3160-5 (August 2007)

NM OIL CONSERVATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT JÙN 13^{CD} Artesta FORM APPROVED OMB,NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. ECEIVED					NMNM2748 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other					8. Well Name and No. GISSLER B 12	
2. Name of Operator BURNETT OIL COMPANY IN	LESLIE GAF urnettoil.com	RVIS	9. API Well No. 30-015-04302-00-S1			
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-6	3b. Phone No. (include area code) Ph: 817.583.8730			10. Field and Pool, or Exploratory GRAYBURG		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· · · · · · · · · · · · · · · · · · ·		11. County or Parish, a	ind State
Sec 23 T17S R30E NESE 19				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume) ☐ Water Shut-Of	
_	☐ Alter Casing	☐ Frac	ture Treat	Freat ☐ Reclamation		■ Well Integrity
☐ Subsequent Report	□ Casing Repair	ing Repair		☐ Recomp	lete	🗷 Other 🛒 🗸
☐ Final Abandonment Notice	☐ Change Plans	Plans Plug and Abandon Tem		🗖 Tempora	Venting and/or Flaring practice of the property of the propert	
	Convert to Injection	jection Plug Back Wate		■ Water D		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f Burnett is requesting permissi from the date of our current ap (i.e during DCP maintenance) location and an updated batte	ally or recomplete horizontally, it will be performed or provide to operations. If the operation respandoment Notices shall be file inal inspection.) on to flare at the Gissler Exproval which expires on the way of the performance of the per	give subsurface the Bond No. on sults in a multiple of only after all radiates. B2 battery for 7/6/15. We will we approval	locations and me ifile with BLM/I e completion or r equirements, inc an additional II only be flarin to install a fla	asured and true versiles. Required sub- recompletion in a naluding reclamation three months and as needed	rtical depths of all pertine sequent reports shall be f ew interval, a Form 3160	ent markers and zones. The state of the stat
The Gissler B2 battery is locat	ed at:					-
T17S, R 30 E, SECTION 23, U 1943' FSL, 1323' FEL LEASE: NMNM-2748				TACHED FOR FIONS OF APPROVAL		
All gas flared will be metered a	and reported as per BLM	requirements.				
			H	ONNO NMO	for record	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For BURNETT	03993 verified	by the BLM W	Vell Information	System	
Comm	itted to AFMSS for process	sing by JENN	FER SANCHEZ	Z on 06/08/2015	(15JAS0377SE)	1
Name(Printed/Typed) LESLIE GARVIS			Title REGULATORY ÇÓØRDINATOR			
Signature (Electronic Submission)			Date 06/04/2015 AF PROVE			
	THIS SPACE FO	R FEDERA	L OR STATI			
Approved By			Title	JUN	8/2015/	Jan M
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BUREAU OF	LAND MICAGEMENT	

Gissler B 12 30-015-04302 Burnett Oil Company Inc. June 08, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 060815