Form 3160-5 (August 2007)

UNITED STATES

NM OIL CONSERVATION ARTESIA DISTRIC

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FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an

DECEIVED 6. If Indian, Allottee or Tribe Name

Lease Serial No.

NMNM2747

abandoned well. Use form 3160-3 (A	o. If motall, Allottee of The Name	
SUBMIT IN TRIPLICATE - Other instru	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas, Well Other: INJECTION		8. Well Name and No. JACKSON B 6
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com		9. API Well No. 30-015-04326-00-S1
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-332-5108	10. Field and Pool, or Exploratory GRAYBURG
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State
Sec 25 T17S R30E NWNW 660FNL 660FWL		EDDY COUNTY, NM
12. CHECK APPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA

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TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent☑ Subsequent Report☑ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off□ Well Integrity☑ OtherVenting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to flare at the Jackson B2 battery for an additional three months from the date of our current approval which expires on 7/7/15. We will only be flaring as needed (i.e during DCP maintenance) We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Jackson B2 battery is located at:

T17S, R 30 E, SECTION 25, UNIT D, NWNW 990' FNL, 1054' FWL LEASE: NMNM-2747

All gas flared will be metered and reported as per BLM requirements.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #303959 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 06/08/2015 (15JAS0378SE)			
Name(Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR		
Signature (Electronic Submission)	Date 06/04/2015 APPROVED		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By	Title Mark Date M		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	BUKEAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

Jackson B 6 30-015-04326 Burnett Oil Company Inc. June 08, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- .11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 060815