Form 3160-5 7(August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BY NOTICE

FORM APPROVED OMB NO. 1004-0135 2010

NMNM114356

	E	xpires:	July	31
Lease Seria	al	No.		

6 If Indian Allottee or Tribe Name

SUNDRY N	OTICES AND REPORTS ON WELLS"	
Do not use this	form for proposals to drill or to re-enter an	ED
abandoned well.	form for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals ECEIV	
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abandoned well. Use form 3160-3 (AF	7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE - Other instru			
Type of Well     Gas Well □ Other  Other		8. Well Name and No. SANDY FEDERAL 22H	
Name of Operator Contact: DEYSI FAVELA CIMAREX ENERGY CO. E-Mail: dfavela@cimarex.com		9. API Well No. 30-015-41792	
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1964 Fx: 432-620-1940	10. Field and Pool, or Exploratory FORTY NINER RIGE; BS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	11. County or Parish, and State		
Sec 23 T23S R30E SESE 195FSL 250FEL		EDDY COUNTY, NM	

TYPE OF SUBMISSION	·	•		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
- Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	Well Integrity
Subsequent Report     ■	☐ Casing Repair	■ New Construction	■ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	don   Temporarily Abandon  Drill	
	Convert to Injection	Plug Back	■ Water Disposal	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/5/14 Spud Well 6/7/14 TD 17 1/2" Surface Hole at 375'

6/8/14 Ran 13 3/8" 48#, J-55 ST&C TO 365'. Mix & Pump Tail cmt: 390 sxs of Class C cmt, 14.8 ppg, 1.34 yld. Circ 96 sxs of cmt to surface. WOC

6/10/14 Test Casing to 1500 psi for 30 min, good test. 6/13/14 TD 12 1/4" Hole at 3865'. 6/14/14 Ran 9 5/8" 36# J-55 LT&C TO 3865'.

6/15/14 Mix & Pump Lead cmt: 1150 sxs of Class C cmt, 12.8 ppg, 1.97 yld. Tail cmt: 315 sxs of Class C cmt, 14.8 ppg, 1.33 yld. Circ 646 sxs of cmt to surf. WOC 24+ hrs. 6/16/14 Test 9 5/8" csg 1500 psi for 30 min, good test. 7/1/14 TD Well at 18023'.

7/3&7/4/14 Ran 5 1/2" 17# P-110 LT&C/BT&C Casing to 18023'.

NMOCD

14. I hereby certify that the Name (Printed/Typed)	ne foregoing is true and correct.  Electronic Submission #253383 verifie For CIMAREX ENERGY ( Committed to AFMSS for processing  DEYSI FAVELA	d by the O., se by DE	e BLM Well Information nt to the Carlsbad BORAH HAM on 05/14 DRILLING TECH	n <u>Syst</u> /29 <sup>4</sup> (5)	CEPTED FOR RECORD
Signature	(Electronic Submission)	Date	07/16/2014		MAY 2 9 2015
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE U	\$E	La Han
Approved By		Title			CARLSBAD FIELD OFFICE
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	· · · · · · · · · · · · · · · · · · ·		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #253383 that would not fit on the form

## 32. Additional remarks, continued

7/4&5/14 Mix & Pump Lead cmt: 1460 sxs of Poz H cmt, 11.9 ppg, 2.29 yld. Tail cmt: 2410 sxs of Poz H cmt, 14.5 ppg, 1.26 yld. Circ 221 sxs of cmt to surf. WOC 7/6/14 Rig Released.