District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

**NM OIL CONSERVATION** ARTESIA DISTRICT

Form C-104 Revised August 1, 2011

APR 0 1 2015
Submit one copy to appropriate District Office

Oil Conservation Division		,
1220 South St. Francis Dr.	RECEIVED	☐ AMENDED REPORT
Santa Fe, NM 87505	•	
LLOWABLE AND AUTHORI	ZATION TO TH	RANSPORT

	1.	REQUE												
Operator n				,				<sup>2</sup> O	GRID Nu	mber			*	
Yates Petrole							0255							
105 South Fo			<sup>3</sup> Reason for Filing Code					ive Date						
<sup>4</sup> API Numbe		5 Dool	Name	Mali	+ C.T.			RC 6 Pool Code						
30-015-20		Poor	Name	you	Wildest: W	olfcamp (GA	(ی			'	001 C0		285	
7 Property Code 8 Property Name										9 🔻	Vall No.			
37416 Banzai BK											veii Nu	Vell Number 1		
	rface Lo	cation						•		<u> </u>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South I	Line	Feet	from the	East	/West I	ine	County	
A 23 25S 25E					660	North	990			East Eddy				
11 <b>P</b> o	ttom Uo	le Locatio	l			<u> </u>			<del> </del>		*			
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line	Féet	t from the	Fast	/West l	ine	County	
CE of lot no.	Section	Township	Range	Lot Iun	Teet ir om the	North/South			t ii oiii tiit	Last	, vv est i		County	
12 -	13.7		14 0 0		15						17		,	
12 Lse Code		ing Method ode	<sup>14</sup> Gas Co Da		15 C-129 Peri	nit Number	(	C-1 <b>2</b> 9	Effective	Date	''	C-12	9 Expiration Date	
F 53/6/15											<u></u>			
III. Oil a	and Gas	Transpor	ters											
18 Transpor		<del>-</del>			<sup>19</sup> Transpor								<sup>20</sup> O/G/W	
OGRID					and Ad	ldress								
147831					Agave Energ								G	
i a marina da com	<b>3</b>				105 South Fo Artesia, N							para y		
A STATE OF STATE					Artesia, N	W1 8821U					· · · ·	escipa.		
,														
Salar Salar States												Bar Line		
									,			•	**************************************	
		· · · · · · · · · · · · · · · · · · ·									`	55.13(0)(0)(0)(0)		
												Secretary Co.		
												40 s	and the second second	
	A SAPA AND A SAPA PAR				· · ·							. Mar Persentation		
				•								de la constante de la constant		
	Har. L.													
	AMBRICA DISCRIPTION TO STATE OF THE STATE OF					'						nagadilyang	THE DESCRIPTION ASSESSMENT FRAME ALTHROUGH THE WASHINGTON TO SELECT A SELECT THE OFFICE AND A SELECT THE PROPERTY OF THE PROPE	
IV. Well	Comple	tion Data												
IV. Well  21 Spud Da		tion Data 22 Ready			<sup>23</sup> TD	<sup>24</sup> PBTD			<sup>25</sup> Perfora	itions	<u> </u>		<sup>26</sup> DHC, MC	
	ite	tion Data 22 Ready   3/5/15	Date		<sup>23</sup> TD 11,822'	<sup>24</sup> PBTD 10,507'			<sup>25</sup> Perfora 8,924'-10				<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da RC 1/29/1	ite 5	22 Ready	Date 5	1	11,822'	10,507	oth Se				30			
<sup>21</sup> Spud Da RC 1/29/1	ote 5 ole Size	22 Ready	Date 5 <sup>28</sup> Casing	& Tubin	11,822'	10,507'						Sacks	s Cement	
<sup>21</sup> Spud Da RC 1/29/1	ole Size	<sup>22</sup> Ready 3/5/15	Date 5 <sup>28</sup> Casing	1	11,822'	10,507			8,924'-10			Sacks		
<sup>21</sup> Spud Da RC 1/29/1	ole Size	<sup>22</sup> Ready 3/5/15	Date 5 <sup>28</sup> Casing	& Tubin	11,822'	10,507'  29 Dep  40	00'		8,924'-10		•	Sacks 450 s	s Cement x (circ)	
<sup>21</sup> Spud Da RC 1/29/1	ole Size	<sup>22</sup> Ready 3/5/15	Date 5 <sup>28</sup> Casing	& Tubin	11,822'	10,507'	00'		8,924'-10		•	Sacks 450 s	s Cement	
<sup>21</sup> Spud Da RC 1/29/1 <sup>27</sup> Ho 17	ole Size	<sup>22</sup> Ready 3/5/15	Date 5	2 & Tubin 13-3/8"	11,822'	10,507'  29 Dep  40  2,00	00'	et	8,924'-10	,,236'		Sacks 450 ss	s Cement x (circ)	
<sup>21</sup> Spud Da RC 1/29/1 <sup>27</sup> Ho 17	ole Size	<sup>22</sup> Ready 3/5/15	Date 5	2 & Tubin 13-3/8"	11,822'	10,507'  29 Dep  40  2,00	00'	et	8,924'-10	,,236'		Sacks 450 ss	s Cement x (circ)	
<sup>21</sup> Spud Da RC 1/29/1 <sup>27</sup> Ho 17 12	ole Size -1/2" -1/4" -5/8"	<sup>22</sup> Ready 3/5/15	Date 5  28 Casing	3-3/8" 10-3/4" 7-5/8"	11,822'	10,507'  29 Dep  40  2,00	00'	et	8,924'-10	,236'	1	Sacks 450 si 600 si	s Cement x (circ) x (circ)	
<sup>21</sup> Spud Da RC 1/29/1 <sup>27</sup> Ho 17 12	ole Size	<sup>22</sup> Ready 3/5/15	Date 5  28 Casing	2 & Tubin 13-3/8"	11,822'	10,507'  29 Dep  40  2,00	00'	et	8,924'-10	,236'	1	Sacks 450 si 600 si	s Cement x (circ)	
<sup>21</sup> Spud Da RC 1/29/1 <sup>27</sup> Ho 17 12	ole Size -1/2" -1/4" -5/8"	<sup>22</sup> Ready 3/5/15	Date 5  28 Casing	3-3/8" 10-3/4" 7-5/8" 4-1/2"	11,822'	10,507'  29 Dep  40  2,00  9,00	00'	et	8,924'-10	,236'	1	Sacks 450 si 600 si	s Cement x (circ) x (circ)	
<sup>21</sup> Spud Da RC 1/29/1 <sup>27</sup> Ho 17 12	ole Size -1/2" -1/4" -5/8"	<sup>22</sup> Ready 3/5/15	Date 5  28 Casing	3-3/8" 10-3/4" 7-5/8"	11,822'	10,507'  29 Dep  40  2,00	00'	et	8,924'-10	,236'	1	Sacks 450 si 600 si	s Cement x (circ) x (circ)	
<sup>21</sup> Spud Da RC 1/29/1 <sup>27</sup> Hc 17 12 9-	1/2"	<sup>22</sup> Ready 3/5/15	Date 5  28 Casing	3-3/8" 10-3/4" 7-5/8" 4-1/2"	11,822'	10,507'  29 Dep  40  2,00  9,00	00'	et	8,924'-10	,236'	1	Sacks 450 si 600 si	s Cement x (circ) x (circ)	
<sup>21</sup> Spud Da RC 1/29/1 <sup>27</sup> Ho 17 12	1/2"  Test Dat	22 Ready 3/5/15	Date 5  28 Casing  ry Date	3.4. Tubin 13-3/8" 10-3/4" 7-5/8" 4-1/2" 2-3/8"	11,822'	10,507'  29 Dep  40  2,00  9,00	00' 00' 00' 322' 52'	et	8,924'-10	,236'	515 sx	Sacks 450 si 600 si	s Cement x (circ) x (circ)	
21 Spud Da RC 1/29/1 27 Ho 17 12 9- 6- V. Well'	1/2"  Test Dat Oil 312	<sup>22</sup> Ready 3/5/15	Date 5  28 Casing  ry Date	13-3/8" 10-3/4" 7-5/8" 4-1/2" 2-3/8"	11,822' ag Size	10,507'  29 Dep  40  2,00  9,00  11,8	00' 00' 00' 322' 52'	et	8,924'-10	2,236	515 sx	Sacks 450 si 600 si	x (circ) x (circ) x (circ) cx (circ) C 5,800' EST)	
21 Spud Da RC 1/29/1 27 Hc 17 12 9- 6- V. Well' 31 Date New 3-6-/	1/2"  Test Dat  Oil 32  7/5	<sup>22</sup> Ready 3/5/15 a Gas Delive 3/6/15	Date 5  28 Casing  ry Date 5	3. Tubin 13-3/8" 10-3/4" 7-5/8" 4-1/2" 2-3/8"	11,822' Ig Size  Fest Date 3/30/15	10,507'  29 Dep  40  2,00  9,00  11,8  8,83	00', 00', 00', 52',	et	8,924'-10	,236'	515 sx	Sacks 450 si 600 si	s Cement x (circ) x (circ) x (circ) cx (circ) C 5,800' EST)  36 Csg. Pressure NA	
21 Spud Da RC 1/29/1 27 Hc 17 12 12 9- 6- V. Well' 31 Date New 3-6-/	1/2"  Test Dat  Oil 32  7/5	<sup>22</sup> Ready 3/5/15  a  Gas Delive 3/6/15	Date 5  28 Casing  ry Date 5	3. Tubin 13-3/8" 10-3/4" 7-5/8" 4-1/2" 2-3/8"	Test Date 3/30/15	10,507'  29 Dep  40  2,00  9,00  11,8  8,8:  34 Test L  24 hot	00', 00', 00', 52', 52',	et	8,924'-10	,236'	515 sx	Sacks 450 si 600 si	s Cement  x (circ)  x (circ)  x (circ)  C 5,800' EST)  36 Csg. Pressure  NA	
21 Spud Da RC 1/29/1  27 Ho  17  12  9-  6-  V. Well'  31 Date New 3-6-/  37 Choke Si 22/64"	1/2"  Test Dat Oil 32  1/2"	<sup>22</sup> Ready 3/5/15  a  a  Gas Delive 3/6/15  38 Oil 0	Date 5  28 Casing  ry Date 5	7-5/8". 4-1/2" 2-3/8"	Test Date 3/30/15 Water 125	10,507'  29 Dep  40  2,00  9,00  11,8  8,83	00', 00', 00', 52', 52',	et	8,924'-10	,236'	515 sx	Sacks 450 si 600 si	s Cement x (circ) x (circ) x (circ) cx (circ) C 5,800' EST)  36 Csg. Pressure NA	
21 Spud Da RC 1/29/1  27 Ho  17  12  12  9-  6-  V. Well'  31 Date New 3-6-/  37 Choke Si 22/64"	Test Dat Oil 322  Tight 1/2"  Tight 1/2"  Tight 1/4"  5/8"  Tight 1/2"	a Gas Delive 3/6/15  38 Oil 0  crules of the	Date 5  28 Casing ry Date 6	7-5/8"  2-3/8"  33 7 3 7 37 37 37	Test Date 3/30/15  Water 125  ivision have	10,507'  29 Dep  40  2,00  9,00  11,8  8,8:  34 Test L  24 hot	00', 00', 00', 52', 52',	h	8,924'-10	bg. Pre	515 sx ssure	Sacks 450 sx 6000 sx 2000 s	s Cement x (circ) x (circ) x (circ) c 5,800' EST)  36 Csg. Pressure NA 41 Test Method Flow Test	
21 Spud Da RC 1/29/1  27 Ho  17  12  12  9-  6-  V. Well'  31 Date New 3-6-/  37 Choke Si 22/64"	ole Size  -1/2"  -1/4"  5/8"  Test Dat  Oil 32  ize with and the with and the	a Gas Delive 3/6/15  38 Oil 0  crules of the hat the inform	Date 5  28 Casing  ry Date 6  Oil Consemation giv	7-5/8"  4-1/2"  2-3/8"  33 7 35  rvation Den above	Test Date 3/30/15  Water 125  ivision have	10,507'  29 Dep  40  2,00  9,00  11,8  8,8:  34 Test L  24 hot	00', 00', 00', 52', 52',	h	8,924'-10	bg. Pre	515 sx ssure	Sacks 450 sx 6000 sx 2000 s	s Cement x (circ) x (circ) x (circ) c 5,800' EST)  36 Csg. Pressure NA 41 Test Method Flow Test	
21 Spud Da RC 1/29/1 27 Hc 17 12 12 9- 6- V. Well 31 Date New 3 - 6 - 7 37 Choke Si 22/64" 42 I hereby cert been complied complete to the	ole Size  -1/2"  -1/4"  5/8"  Test Dat  Oil 32  ize with and the with and the	a Gas Delive 3/6/15  38 Oil 0  crules of the hat the inform	Date 5  28 Casing  ry Date 6  Oil Consemation giv	7-5/8"  4-1/2"  2-3/8"  33 7 35  rvation Den above	Test Date 3/30/15  Water 125  ivision have is true and	10,507'  29 Dep  40  2,00  9,00  11,8  8,83  34 Test L  24 hod  40 Ga  501	00', 00', 00', 52', 52',	h	8,924'-10	bg. Pre	515 sx ssure	Sacks 450 sx 6000 sx 2000 s	s Cement x (circ) x (circ) x (circ) c 5,800' EST)  36 Csg. Pressure NA 41 Test Method Flow Test	
21 Spud Da RC 1/29/1  27 Ho  17  12  12  9-  6-  V. Well'  31 Date New 3-6-/  37 Choke Si 22/64"	Test Dat Oil  72"  Test Dat Oil 75 ize  diffy that the with and the best of me	22 Ready 3/5/15  a  Gas Delive 3/6/15  38 Oil 0  c rules of the hat the inforty knowledge	Date 5  28 Casing  ry Date 6  Oil Consemation giv	7-5/8"  4-1/2"  2-3/8"  33 7 35  rvation Den above	Test Date 3/30/15  Water 125  ivision have is true and	10,507'  29 Dep  40  2,00  9,00  11,8  8,8:  34 Test L  24 hot	00', 00', 00', 52', 52',	h	8,924'-10	bg. Pre	515 sx ssure	Sacks 450 sx 6000 sx 2000 s	s Cement x (circ) x (circ) x (circ) c 5,800' EST)  36 Csg. Pressure NA 41 Test Method Flow Test	
Printed name:	ole Size  -1/2"  -1/4"  5/8"  Test Dat  Oil 32  ize with and the with and the	22 Ready 3/5/15  a  Gas Delive 3/6/15  38 Oil 0  c rules of the hat the inforty knowledge	Date 5  28 Casing  ry Date 6  Oil Consemation giv	7-5/8"  4-1/2"  2-3/8"  33 7 35  rvation Den above	rest Date 3/30/15 Water 125 ivision have is true and	10,507'  29 Dep  40  2,00  9,00  11,8  8,83  34 Test L  24 ho  40 Ga  501	00', 00', 00', 52', 52',	h	8,924'-10	bg. Pre	ssure i	Sacks 450 s 600 s 200 s (TOC	s Cement x (circ)	
Printed name: Laura Watts	Test Dat Oil Size  1/2"  Test Dat Oil Size  tify that the with and the best of m	22 Ready 3/5/15  a  Gas Delive 3/6/15  38 Oil 0  c rules of the hat the inforty knowledge	Date 5  28 Casing  ry Date 6  Oil Consemation giv	7-5/8"  4-1/2"  2-3/8"  33 7 35  rvation Den above	rest Date 3/30/15 Water 125 ivision have is true and	10,507'  29 Dep  40  2,00  9,00  11,8  8,83  34 Test L  24 hoo  40 Ga  501  Approved by:	00' 00' 00' 52' sengti	h	8,924'-10	bg. Pre	ssure i	Sacks 450 s 600 s 200 s (TOC	s Cement x (circ) x (circ) x (circ) c 5,800' EST)  36 Csg. Pressure NA 41 Test Method Flow Test	
Printed name: Laura Watts  21 Spud Da RC 1/29/1  27 Ho 17  12  9- 6-  V. Well  31 Date New 3-6-7  37 Choke Si 22/64"	Test Dat Oil Size  1/2"  Test Dat Oil Size  tify that the with and the best of m	a  Gas Delive 3/6/15  38 Oil 0  crules of the hat the informy knowledge	ry Date Oil Consemation give and belie	33 7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	rest Date 3/30/15 Water 125 ivision have is true and	10,507'  29 Dep  40  2,00  9,00  11,8  8,83  34 Test L  24 ho  40 Ga  501	00' 00' 00' 52' sengti	h	35 T	bg. Pre 160 ps	ssure	Sacks 450 s 600 s 200 s (TOC	s Cement x (circ)	
21 Spud Da RC 1/29/1  27 Ho  17  12  9-  6-  V. Well  31 Date New 3-6-7  37 Choke Si 22/64"  42 I hereby cert been complied complete to the Signature: Printed name: Laura Watts Title: Regulatory Re	Test Dat Oil  ize  Tify that the with and the best of m porting Text  Test Dat  Test D	a  Gas Delive 3/6/15  38 Oil 0  crules of the hat the informy knowledge	ry Date Oil Consemation give and belie	33 7 35 rvation D en above f.	rest Date 3/30/15 Water 125 ivision have is true and	10,507'  29 Dep  40  2,00  9,00  11,8  8,8:  34 Test L  24 hor  40 Ga  501  Approved by:  Title:	00' 00' 00' 3322' 552'	h	35 T	bg. Pre 160 ps	ssure	Sacks 450 s 600 s 200 s (TOC	s Cement x (circ)	
Printed name: Laura Watts Title: Regulatory Re E-mail Addres	Test Dat Oil  Test Dat Oil  Test of m  or more of m  porting Test S:	22 Ready 3/5/15  3/5/15  2 Gas Delive 3/6/15  38 Oil 0  2 rules of the hat the informy knowledge chnician	ry Date Oil Consemation give and belie	33 7 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	rest Date 3/30/15 Water 125 ivision have is true and	10,507'  29 Dep  40  2,00  9,00  11,8  8,83  34 Test L  24 hoo  40 Ga  501  Approved by:	00' 00' 00' 3322' 552'	h	8,924'-10	bg. Pre 160 ps	ssure	Sacks 450 s 600 s 200 s (TOC	s Cement x (circ)	
21 Spud Da RC 1/29/1  27 Ho  17  12  9-  6-  V. Well  31 Date New 3-6-7  37 Choke Si 22/64"  42 I hereby cert been complied complete to the Signature: Printed name: Laura Watts Title: Regulatory Re	Test Dat Oil 32  Test of m  ize with and the best of m  porting Tects: stroleum.co	22 Ready 3/5/15  3/5/15  2 Gas Delive 3/6/15  38 Oil 0  2 rules of the hat the informy knowledge chnician	Date 5  28 Casing  ry Date 6  Oil Consemation give and belie	33 7 35 rvation D en above f.	Test Date 3/30/15  Water 125  ivision have is true and	10,507'  29 Dep  40  2,00  9,00  11,8  8,8:  34 Test L  24 hor  40 Ga  501  Approved by:  Title:	00' 00' 00' 3322' 552'	h	35 T	bg. Pre 160 ps	ssure	Sacks 450 s 600 s 200 s (TOC	s Cement x (circ)	