

UNITED STATES  
DEPARTMENT OF THE INTERIOR **OCD Artesia**  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC061616A
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T25S R30E Mer NMP SESE 814FSL 1630FEL		8. Well Name and No. POKER LAKE UNIT 348H
		9. API Well No. 30-015-38669
		10. Field and Pool, or Exploratory CORRAL CANYON; WOLFCAMP
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits the sundry notice to report drilling and completion operations and first production the referenced well.

09/06/2014  
Install BOP. Installed test plug in wellhead and tested choke manifold blind rams, upper and lower pipe rams, HCR valve, all manual gate valves on choke and kill lines at 250 psi low and 5,000 psi high for 10 minutes each test. Tested annular to 250 psi low and 2,500 psi high for 10 min each. Tested TIW valve, top drive and IBOP valves on rig floor at 250 psi low and 5,000 psi high. Wing valve on wellhead open on all tests while test plug was installed. All tests good

09/09/2014 - 09/16/2014  
GIH w/CIBP, set @ 8,868'. Set whipstock and mill window in 9-5/8" csg 8,855'-8,866'. Drill 8-1/2"

WRD 7/23/15  
accepted for record  
NMOC

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 25 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #290927 verified by the BLM Well Information System</b> <b>For BOPCO LP, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by DEBORAH HAM on 06/11/2015</b>		<div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>ACCEPTED FOR RECORD</b>                   JUN 18 2015                   BUREAU OF LAND MANAGEMENT                  CARLSBAD FIELD OFFICE             </div>
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 02/09/2015	
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved By _____	Title _____	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

## Additional data for EC transaction #290927 that would not fit on the form

### 32. Additional remarks, continued

hole.

09/27/2014 - 09/29/2014

TD @ 11,668'. Run a total of 261 jts of 7", 26#, HCP-110, BTC casing. Shoe @ 11,655'. Pump 415 sks, (124 bbls) of Versa Cem cement. Bump plug. No cmt circulated to surface. WOC

09/30/2014 - 10/01/2014

Test BOPE. Test blind rams, upper and lower pipe rams, HCR valve, all manual gate valve and kill lines at 250 psi low and 5,000 psi high for 10 minutes each test, good tests. Attempt to test annular to 250 psi low and 2,500 psi high, no test. Test TIW valve, top drive and IBOP valves on rig floor at 250 psi low and 5,000 psi high. Wing valve on wellhead open on all tests while test plug was installed. Test casing 2,500 psi, good test. PU and NU new annular. Hook annular hoses. Test annular to 250 psi low, 2,500 psi high for 10 minutes, good test.

10/02/2014

Drill float equipment, 6-1/8" hole.

10/15/2014

TD @ 11,655' MD/ 11,688' TVD.

10/18/2014

TIH with 4-1/2" liner from 11,605' - 20,217'. Pump 950.sks (208 bbls) of VersaCem "H" + additives. Bump plug. Circulate a total of 60 sks (15 bbls) cement to surface.

10/20/2014

Release drilling rig.

11/18/2014 - 11/22/2014

MIRU. Run CIT and CBL 11,600' to surf. TOC 5600'. RIH w/2-3/8" bit on WS. DO float equipment and 10 formation. Install frac stack.

11/26/2012 - 12/03/2014

Perf and frac 20,198' - 19,057' down csg using total 38,649 bbls fluid, 929,240# propanant across 5 stages.

12/05/2014 - 01/06/2015

Testing csg for possible leak. Determine problem between 8,709' - 8,741'. Set composite plug @ 8,800', cmt retainer @ 8,560'. Sqz interval w/400 sx cmt. Drill out retainer, test sqz to 3000 psi for 15 min (good)

01/07/2015 - 01/22/2014

Attempt to run tieback string. Could not set in liner top. RIH ww/4-3/4" bit then polish mill TOL. RBIH w/tieback string and land. RU CTU, DO frac plugs. Circulate well clean.

01/23/2014

Well on flowback, began producing oil & water during flowback.

Well currently flowing up frac string. Will be converted to pump when pressure reduces enough to run tbg and ESP.

Only 5 stages of planned 34 stages completed due to mechanical issues. Remainder of interval to be completed at a later date.

No interim reclamation plans for this location.