

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010.**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM110348
2. Name of Operator CIMAREX ENERGY COMPANY		6. If Indian, Allottee or Tribe Name
Contact: CRISTEN BURDELL E-Mail: cburdell@cimarex.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 202 S. CHEYENNE AVE STE 1000 TULSA, OK 74103	3b. Phone No. (include area code) Ph: 918-560-7038	8. Well Name and No. SCOTER 6 FEDERAL 4H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T25S R27E SESW 330FSL 1900FWL 32.090974 N Lat, 104.135466 W Lon		9. API Well No. 30-015-42260
		10. Field and Pool, or Exploratory COTTONWOOD DRAW; BS
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Drilling:**

10-20-14 Spud well. TD 17-1/2 hole @ 397.  
10-21-14 RIH w/ 13-3/8, 48#, J55, STC csg & set @ 397. Mix & pump 500 sx Halcem C, 14.8 ppg, 1.35 yld. Circ 207 sx cmt to surf. WOC 12 hrs.  
10-22-14 Test csg to 1650# for 30 mins. Ok.  
10-24-14 TD 12-1/4 hole @ 2083.  
10-25-14 RIH w/ 9-5/8, 36#, J55, LTC sg & set @ 2083. Mix & pump lead: 650 sx Econocem C, 12.9 ppg, 1.85 yld; tail w/ 180 sx Halcem C, 14.8 ppg, 1.33 yld. Circ 318 sx to surf. WOC 6+ hrs.  
10-26-14 Test csg to 1500# for 30 mins. OK.  
11-3-14 to  
11-07-14 TD 9030. Lost PDC drilling bit @ 9030. BLM approved sidetrack. 8-3/4 Sidetrack @ 8606 to 8751. POOH w/ sidetrack assembly.

Accepted for record  
JES NMOC 7/23/15**NM OIL CONSERVATION**  
ARTESIA DISTRICT

JUN 25 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #287606 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 06/11/2015	
Name (Printed/Typed)	CRISTEN BURDELL	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	01/12/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		ACCEPTED FOR RECORD JUN 17 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #287606 that would not fit on the form**

**32. Additional remarks, continued**

11-08-14 TIH w/ 8-1/2 lateral assembly, drill lateral.  
11-10-14 TD 8-1/2 hole @ 11740.  
11-11-14 LDDP  
11-12-14 RIH w/ 5-1/2, 17#, L80, BTC/LTC csg & set @ 11740.  
11-13-14 Mix & pump lead: 2010 sx Tuned Lite H, 10.8 ppg, 2.782 yld; tail w/ 1320 sx Versacem H, 14.5 ppg, 1.239 yld. Full returns. Circ 150 bbls cmt to surface.  
11-15-14 Release rig.

**Completion**

11-21-14 Test csg to 6200# for 30 mins. OK. Pending frac  
11-29-14 to  
12-03-14 Perf Bone Spring @ 7093-11710, .54, 360 holes. Frac w/ 3598362 total fluid & 5039775# sand.  
12-04-14 Mill out plugs. CO PBTD @ 11727. Flowback well.  
12-07-14 RIH w/ 2-3/8 tbg, pkr, gas lift valves & set @ 6678. GLV @ 1718, 3247, 4483, 5460, 6048, 6635. Turn well to production.